

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP98-805-000]****Florida Gas Transmission Company; Koch Gateway Pipeline Company; Notice of Application**

October 2, 1998.

Take notice that on September 28, 1998, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas, 77002, and Koch Gateway Pipeline Company (Koch), P.O. Box 1478, Houston, Texas, 77251-1478 (jointly referred to as Applicants) filed in Docket No. CP98-805-000 an abbreviated joint application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Section 157.18 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission and approval to authorize applicant to abandon five natural gas exchange agreements by and between Applicants, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicants state that the five gas exchange services under agreements by and between Applicants dated November 9, 1972, May 29, 1974, January 27, 1976, December 14, 1976, and June 24, 1977 have not been used for some time and are no longer needed. It is indicated that the Commission authorized these agreements in Docket Nos. CP73-272, CP75-30, CP76-315, CP77-230, and CP77-524, respectively. Applicants further state that they have mutually agreed to terminate the five exchange effective the date that the Commission grants abandonment authorization. Applicants asserts that no service will be terminated or disrupted as a result of the proposal herein, nor will it disadvantage Applicants' existing customers.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 23, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act 18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such meeting will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-26958 Filed 10-7-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP98-421-000]****Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff**

October 2, 1998.

Take notice that on September 30, 1998, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets proposed to become effective November 2, 1998:

Fifth Revised Sheet No. 57A
Second Revised Sheet No. 59A
First Revised Sheet No. 59B
Sixth Revised Sheet No. 60
First Revised Sheet No. 60A
Second Revised Sheet No. 60B
Original Sheet No. 60C
Original Sheet No. 60D
Fifth Revised Sheet No. 120

Iroquois states that these sheets were submitted in compliance with the provisions of Order No. 587-H, issued on July 15, 1998. Iroquois states that the tariff sheets included herewith reflect the adoption of the portions of the GISB standards and the Commission's

implementing regulations relating to intra-day nominations.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-26942 Filed 10-7-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. TM99-1-110-000]****Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff**

October 2, 1998.

Take notice that on September 30, 1998, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part its FERC Gas Tariff, First Revised Volume No. 1, Twenty-first Revised Sheet No. 4 and Sixth Revised Sheet No. 48, with an effective date of November 1, 1998.

Iroquois states that pursuant to Part 154 of the Commission's regulations and Section 12.3 of the General Terms and Conditions of its tariff, it is filing Twenty-First Revised Sheet No. 4 and supporting workpapers as part of its annual update of its Deferred Asset Surcharge to reflect the annual revenue requirement associated with its Deferred Asset for the amortization period commencing November 1, 1998. Iroquois states that the revised tariff sheet reflects a decrease of \$.0001 per Dth in Iroquois effective Deferred Asset Surcharge for Zone 1 of \$.0001 per Dth in Iroquois effective Deferred Asset Surcharge for Zone 2 of \$.0001 per Dth