

Paiute states that the total cost of the proposed construction activities is estimated to be \$88,300. Paiute estimates that the cost to abandon in place the existing segment is \$5,000. According to Paiute, the proposed relocation project will not create any additional capacity on the North Tahoe Lateral, nor will it cause any reduction or termination of the natural gas service rendered to any of Paiute's customers.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before October 23, 1998, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right

to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if not motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Paiute to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-26955 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP98-198-001 and RP85-177-127]

Texas Eastern Transmission Corporation; Notice of Compliance Filing

October 2, 1998.

Take notice that on September 30, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheet to become effective October 1, 1998:

Second Revised Sheet No. 637

Texas Eastern asserts that the purpose of this filing is to comply with the Joint Stipulation and Agreement Amending Global Settlement (Settlement) filed on April 28, 1998, and approved by the Commission's letter order issued August 28, 1998, in Docket Nos. RP98-198-000 and RP85-177-126.

Texas Eastern states that the filing revises Section 15.7 of the General Terms and Conditions of Texas

Eastern's FERC Gas Tariff to make explicit reference to the Settlement.

Texas Eastern states that copies of the filing were mailed to all parties on the service list in this proceeding and all other affected customers of Texas Eastern and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-26939 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-422-000]

Texas Eastern Transmission Corporation; Notice of Tariff Filing

October 2, 1998.

Take notice that on September 30, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheet, to become effective November 1, 1998:

Fourth Revised Sheet No. 223

Texas Eastern asserts that the purpose of this filing is to clarify that the existing tariff language in Rate Schedule SCT excluding Contract Adjustment Program volumes from the volumetric limitation calculation is applicable only to those quantities already certificated in Docket No. CP88-180. Texas Eastern states that Rate Schedule SCT customers with MDQs in excess of 5,987 Dths attributable to Contract Adjustment Program quantities will continue to receive those quantities under Rate Schedule SCT.

Texas Eastern states that copies of the filing were served on all affected customers and interested state commissions.