

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-416-000]

National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 29, 1998.

Take notice that on September 25, 1998, National Fuel Gas Supply Corporation (National Fuel) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to be effective November 1, 1998.

National Fuel states that the purpose of this filing is to establish a seasonal firm service under new Rate Schedule FT-S (Firm Transportation Service—Seasonal) to comply with the Commission's directive in its April 22, 1998 order in Docket No. CP98-94-000 (83 FERC 61,058) authorizing the construction and operation of the facilities comprising Phase II of National Fuel's 1997 Niagara Expansion Project.

National Fuel states that on May 29, 1998, Renaissance Energy (U.S.), Inc. (Renaissance) and National Fuel entered into a service agreement (the Renaissance Agreement) for service to commence on November 1, 1998. The Renaissance Agreement contains provisions which deviate from the form of service agreement contained in National Fuel's Volume No. 1 FERC Gas Tariff because the Renaissance Agreement is tailored around the specific circumstances of Phase II of National Fuel's 1997 Niagara Expansion Project, it is stated.

National Fuel states that because the Renaissance Agreement contains provisions which may deviate in a material aspect from the FT and FT-S Rate Schedules, pursuant to Section 154.1(d) of the Commission's regulations, National Fuel is filing the agreement with the Commission and requesting that the Commission accept and permit it to become effective November 1, 1998. National Fuel also states that, pursuant to Section 154.112(b) of the Commission's Regulations, the tendered tariff sheets include a reference to the Renaissance Agreement.

National Fuel states that it is serving copies of the filing upon its firm customers and interested state commissions. Copies are also being served on all interruptible customers as of the date of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestant parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.*Acting Secretary.*

[FR Doc. 98-26540 Filed 10-2-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-796-000]

Panhandle Eastern Pipe Line Company; Notice of Request Under Blanket Authorization

September 29, 1998.

Take notice that on September 22, 1998, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP98-796-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct, own and operate a new delivery point and appurtenant facilities for Michigan Consolidated Gas Company (MichCon) in Washtenaw County, Michigan under Panhandle's blanket certificate issued in Docket No. CP83-83-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Panhandle proposes to construct, own, and operate a delivery meter and appurtenant facilities in Washtenaw County, Michigan. Panhandle will provide firm transportation service to the new delivery point under its open access rate schedules. The proposed facility will have a maximum design capacity of 20 Mmcf at 450 psig. MichCon will reimburse Panhandle for 100% of the costs and expenses Panhandle will incur. Such costs and expenses are estimated to be approximately \$136,997.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 98-26536 Filed 10-2-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-782-000]

Texas Eastern Transmission Corporation; Notice of Request for Authorization

September 29, 1998.

Take notice that on September 14, 1998, as supplemented on September 25, 1998, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP98-782-000, a request pursuant to Sections 7(b) and 7(c) of the Natural Gas Act for authorization (1) to abandon by removal Texas Eastern's M&R 70112, an existing delivery meter located in Montgomery County, Kentucky, and (2) to include a new point of receipt to be built by Columbia Gas Transmission Corporation (Columbia) on Columbia's existing Rate Schedule CTS service agreement with Texas Eastern.

Texas Eastern states that the delivery point to be abandoned was constructed in 1952 to deliver gas from Texas Eastern to Columbia. However, Texas Eastern relates that it currently has no firm obligations at the delivery point and the delivery point is not used. Texas Eastern says the facilities to be abandoned include approximately 165 feet of 12-inch interconnect piping and associated metering equipment on Texas Eastern's existing 30-inch Line Nos. 10 and 15, at approximate Mile Post 489.02 in Montgomery County, Kentucky.