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Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-774-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

September 29, 1998.

Take notice that on September 11, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146, filed in Docket No CP98-679-000, a request pursuant to Section 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to relocate various points of delivery to Columbia Gas of Pennsylvania (CPA) and to abandon 6.6 miles of 8-, 4- and 2-inch pipeline located in McKean County, Pennsylvania, under Columbia's blanket certificate issued in Docket No. CP83-76-000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Columbia requests that its Corwins Lane point of delivery to CPA be relocated from Columbia's 2-inch Line 4389 to its 8-inch Line 4226 right-of-way. Columbia states that it intends to relocate 145 feet of its 2-inch Line 4389 with 260 feet of 2-inch pipeline under Sections 157.212 and 157.216 of the Commission's Regulations. Columbia further states that regulation must be installed at the new interconnection of Columbia's 2-inch Line 4389 and 8-inch Line 422, and it is more feasible to have both the regulation and measurement at the same location.

It is further stated that Columbia's Spencer point of delivery (CPA POD 13) would be relocated from Columbia's 8-inch Line 4008 to its 8-inch Line 4226. It is stated that Line 4226 is parallel to Line 4008 and shares the same right-of-way. The replacement tap would be located approximately 5 feet from the existing tap, it is stated.

Columbia states that in addition to the relocation of the two points of delivery, Columbia intends to relocate five domestic taps to nine residences from Line 4008 to Line 4226 to allow for the partial abandonment of Line 4008. It is stated that CPA agrees to the relocation at the points of delivery.

Columbia further states that in addition to the relocations, Columbia proposes to abandon approximately 6.5 miles of 8-inch Line 4008 in two sections, 10 feet of 2-inch Line 4397, and 61 feet of 4-inch Line 4168, all located in McKean County, Pennsylvania. Columbia states that there are no shippers or points of delivery associated with the 10 feet of 2-inch Line 4397 pipeline. It is stated that Line 4008 consists of 8-inch coupled pipe in need of replacement and currently serves a mixture of residential customers and two CPA points of delivery (Corwine Lane—CPA POD 15 and Spencer—CPA POD 13). It is also stated that the gas supply for Line 4008 markets ultimately is delivered from parallel Line 4226 to Line 4008 via the Dallas City point of delivery. Columbia states that it would maintain approximately 0.4 mile of Line 4008 which would continue to be served from the Dallas City point of delivery for continuing service to multiple domestic taps. It is indicated that with the abandonment of Line 4168 the Red Rock point of delivery would continue to maintain a gas supply to CPA from Line 4226.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson Jr.

Acting Secretary.

[FR Doc. 98-26533 Filed 10-2-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-793-000]

Kern River Gas Transmission Company; Notice of Request Under Blanket Authorization

September 29, 1998.

Take notice that on September 18, 1998, Kern River Gas Transmission (Kern River), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP98-793-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to modify its Fillmore and Milford Meter Station in Fillmore and Beaver Counties, Utah, respectively by partially abandoning certain existing facilities and construction and operating appropriate replacement facilities, under Kern River's blanket certificate issued in Docket No. CP98-2048-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Kern River proposes to remove the existing 2-inch rotary meters and associated 2-inch regulators, 2-inch relief valve and appurtenances and replacing them with new high-capacity 1-inch turbine meters and appurtenances. It is said that the design delivery capacity of the meter stations would not change as a result of the modifications.

Kern River states that the estimated cost of the facilities would be approximately \$11,206 at the Fillmore Meter Station and \$11,406 at the Milford Meter Station.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for