

shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-3813-000]

DukeSolutions, Inc.; Notice of Issuance of Order

September 22, 1998.

DukeSolutions, Inc. (DukeSolutions), a power marketer wholly owned by Duke Energy Corporation, filed an application requesting that the Commission authorize it to make wholesale sales of electric capacity and energy at market-based rates, and for certain waivers and authorizations. In particular, DukeSolutions requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by DukeSolutions. On September 17, 1998, the Commission issued an Order Accepting Filings And Granting Request For Market Based Rates (Order), in the above-docketed proceeding.

The Commission's September 17, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (I), (J), and (L):

(I) Within 30 days of the date of issuance of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by DukeSolutions should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(J) Absent a request to be heard within the period set forth in Ordering Paragraph (I) above, DukeSolutions is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of DukeSolutions, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(L) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of DukeSolutions' issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 19, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-775-000]

Eastern Shore Natural Gas Company; Notice of Request Under Blanket Authorization

September 22, 1998.

Take notice that on September 15, 1998, Eastern Shore Natural Gas Company (Eastern Shore), Post Office Box 1769, Dover, Delaware 19903-1769, filed a request with the Commission in Docket No. CP98-775-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to add one new delivery point for Delmarva Power and Light Corporation (DP&L) and add one new Delivery point for Star Enterprise (Star), both existing customers authorized in blanket certificate issued in Docket No. CP83-40-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Eastern Shore proposes to construct and operate one delivery point and associated facilities near School House Road near Delaware City, New Castle County, Delaware to serve DP&L and one delivery point and associated facilities near Governor Lea Road near Delaware City, New Castle County, Delaware to serve Star.

Eastern Shore asserts that the delivery of gas through the new taps would be within the customer's existing entitlements, that there would be no adverse impact on Eastern Shore's other customer's peak and annual deliveries, and that no additional facilities would be required to serve the new delivery points other than a meter and regulating stations and service laterals, the costs of

which would be paid for by DP&L and Star.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 15.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity will be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request will be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-773-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

September 22, 1998.

Take notice that on September 10, 1998, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP98-773-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a new delivery point in Citrus County, Florida for Chesapeake Utilities Corporation (Chesapeake). FGT makes such request under its blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

FGT proposes to construct, operate, and own an additional delivery point in Citrus County of Chesapeake at or near mile post 87.5 on FGT's existing 30-inch West Leg Lateral FGT states that the subject delivery point will include a tap, minor connecting pipe, electronic flow measurement equipment, and any other related appurtenant facilities necessary for FGT to transport for and deliver to Chesapeake up to 1,250 MMBTu of natural gas per day and 456,250 per