

ORDERS GRANTING, AMENDING AND VACATING IMPORT/EXPORT AUTHORIZATION
[DOE/FE Authority]

Order No.	Date issued	Importer/Exporter FE Docket No.	Two-Year maximum		Comments
			Import volume	Export volume	
1404	08/12/98	Union Gas Limited, 98-56-NG.	216 Bcf		Import and export combined total from and to Canada beginning August 15, 1998, and ending August 14, 2000.
1311-A	08/12/98	Centra Gas Ontario, Inc., 97-74-NG.			Blanket authority vacated.
1214-A	08/12/98	Union Gas Limited, 96-76-NG.			Blanket authority vacated.
968-A	08/13/98	Union Gas Limited (Formerly Centra Gas Ontario Inc.) 94-55-NG.			Name change.
1405	08/13/98	Distrigas Corporation, 98-58-LNG.	100 Bcf		Import of LNG from any foreign supplier beginning on the date of first import delivery after September 8, 1998.
1407	08/18/98	Upstate Energy Inc., 98-57-NG.	73 Bcf		Import and export combined total from and to Canada and Mexico beginning on the date of first import or export delivery.
865-A	08/20/98	The Montana Power Gas Company, 93-96-NG.			Long-term authority vacated.
538-B	08/20/98	The Montana Power Gas Company, 91-39-NG.			Long-term authority vacated.
1408	08/27/98	Southern Company Energy Marketing L.P., 98-59-NG.	7.3 Tcf		Import and export combined total from and to Canada beginning on the date of first import or export delivery.

[FR Doc. 98-25173 Filed 9-18-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-767-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Application

September 15, 1998.

Take notice that on September 4, 1998, Great Lakes Gas Transmission Corporation Limited Partnership (Great Lakes), One Woodward Avenue, suite 1600, Detroit, Michigan 48226, filed a request with the Commission in Docket No. CP98-767-000 pursuant to Sections 7(b) and 7(c) of the Natural Gas Act (NGA) for (1) permission and approval to abandon up to 12.6 miles of pipeline looping over a three-year period, and (2) for temporary and permanent authorization to construct and operate an approximately equivalent amount of replacement pipeline, over the same three-year period, in Itasca, Aitkin, and St. Louis Counties, Minnesota, and all as more fully set forth in the application which is open to the public for inspection.¹

¹ Great Lakes states that this filing may also be reviewed on its website at: <http://www.greatlakesgas.com/transport/floodwood.htm>

Great Lakes requests permission and approval to abandon, over a period ending March 31, 2001, up to 12.6 miles of 36-inch diameter pipe between Great Lakes' mainline valves 4-3 and 4-4. Great Lakes also proposes to construct and operate, over a period also ending March 31, 2001, an approximately equivalent length of 36-inch diameter pipe to replace segments of mainline pipe abandoned between mainline valves 4-3 and 4-4. Great Lakes also requests temporary authority to engage in certain preconstruction activities such as using an offsite contractor, storage yards, and preparing ice access roads. Great Lakes states that it would spend approximately \$250,000 to remove old pipeline segments and approximately \$12,237,000 to construct the new pipeline facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 6, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party

to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Great Lakes to appear or be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

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