

issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

Evening Scoping Meeting

Date: September 21, 1998

Time: From 7:00 p.m. to 10:00 p.m.

Location: OEC office

Address: 7479 REA Road, Oconto Falls, Wisconsin

Morning Scoping Meeting

Date: September 22, 1998

Time: From 9:00 a.m. to 12:00 p.m.

Location: OEC office

Address: 7479 REA Road, Oconto Falls, Wisconsin

Scoping Document 1 (SD1), which outlines the proposed project, alternatives, environmental issues, EA outline and schedule, and a request for information, will be mailed to the parties on the Commission's mailing list for the project. Copies of SD1 will also be available at the scoping meetings.

Site Visit

On Monday, September 21, 1998, OEC and the Commission staff will conduct a project site visit beginning at 1:00 p.m. All interested parties are invited to attend. All participants should meet at OEC's office, located at 7479 REA Road, Oconto Falls, Wisconsin. All participants are responsible for their own transportation to the site. Questions about the site visit can be directed to Mr. Tony Anderson, of OEC, at (920) 846-2816.

Objectives

The objectives of the scoping meetings are to: (1) summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantified data, on the resources at issues; and (3) encourage statements from experts and the public on issues that should be analyzed in the EA.

Meeting Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceedings on the Stiles Project. Individuals presenting statements at the meetings will be asked to identify themselves for the record. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak at the meetings, but who have views on the

issues, may submit written statements for inclusion in the public record at the meetings. In addition, written scoping comments may be filed with the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, until October 22, 1998. All filings should contain an original and eight copies, and must clearly show at the top of the first page, "Stiles Hydroelectric Project, FERC No. 1981-010".

For further information, please contact either Mr. Tony Anderson at (920) 846-2816 or Ms. Patti Leppert-Slack at (202) 219-2767.

David P. Boergers,

Secretary.

[FR Doc. 98-24685 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-60-000]

PG&E Energy Services, Energy Trading Corporation; PG&E Energy Services Corporation; Notice of Filing

September 10, 1998.

Take notice that on September 4, 1998, PG&E Energy Services, Energy Trading Corporation and PG&E Energy Services Corporation submitted an application pursuant to Section 203 of the Federal Power Act for authority to merge PG&E Energy Services, Energy Trading Corporation into PG&E Energy Services Corporation and to transfer any jurisdictional facilities. The proposed transaction is described more fully in the application, which is on file with the Commission and open to public inspection.

The application states that at the conclusion of the merger, PG&E Energy Services, Energy Trading Corporation, a wholly owned subsidiary of PG&E Energy Corporation, a wholly owned subsidiary of PG&E Energy Services Corporation would cease to exist. Thereafter, PG&E Energy Services Corporation would perform the power marketing functions currently performed by PG&E Energy Services, Energy Trading Corporation. The application declares that the proposed transaction will not affect jurisdictional facilities, rates or services.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice

and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 9, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-24681 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR98-24-000]

Tesoro Alaska Petroleum Company v. Amerada Hess Pipeline Corporation, ARCO Transportation Alaska, Inc., BP Pipelines (Alaska) Inc., Exxon Pipeline Company, Mobil Alaska Pipeline Company, Phillips Alaska Pipeline Corporation, and Unocal Pipeline Company; Notice of Complaint

September 9, 1998.

Take notice that on August 20, 1998, pursuant to sections 1(5), 3(1), 9, 13(1) and 15(1) of the Interstate Commerce Act (ICA), 49 U.S.C. App. §§ 1(5), 3(1), 9, 13(1) and 15(1), Sections 42.06.370, 42.06.380, and 42.06.410 of the Alaska Pipeline Act the regulations of the Commission under 18 CFR part 343, and the regulations of the Alaska Public Utilities Commission (APUC), 3 AAC §§ 48.100, 48.130, Tesoro Alaska Petroleum Company (Tesoro) tendered for filing a complaint and request for investigation concerning the current Trans Alaska Pipeline System (TAPS) Quality Bank methodology and, in particular, the lawfulness of the values prescribed for naphtha and vacuum gas oil under such methodology.

Tesoro requests initiation of formal proceedings, including concurrent trail type hearings before the FERC and APUC, to investigate the lawfulness of the values assigned to the naphtha and VGO cuts under the current methodology.

Tesoro states that it is a shipper on TAPS and owns and operates a refinery in Kenai, Alaska. Tesoro competes with other TAPS shippers, particularly MAPCO and Petro Star, in the marketing and sale of refined products within Alaska and elsewhere. To the extent, therefore, the Quality Bank payments for the refinery return streams and other