

16, 1991, as amended and restated, between El Paso and Phelps Dodge Corporation. The TSA provides for the firm transportation of Phelps Dodge Corporation's full requirements of natural gas to delivery points located in Arizona and New Mexico, including two existing delivery points to Phelps Dodge Morenci in the Morenci, Arizona Area.

El Paso states that Phelps Dodge Morenci has informed El Paso that it will be installing two new boilers at the Morenci location which will require additional gas volumes to be delivered to Phelps Dodge Morenci. To facilitate the delivery of the gas to Phelps Dodge Morenci, El Paso and Phelps Dodge Morenci have agreed, pursuant to a Letter Agreement date June 4, 1998, that El Paso would install a new delivery point on El Paso's 8½" O.D. Morenci Second Loop Line (Line No. 2083) in Greenlee County, Arizona, hereinafter referred to as the "Phelps Dodge Morenci, Inc. Delivery Point."

El Paso states that the total estimated cost of the proposed tap and valve assembly, including respective overhead and contingency fees, is \$28,600. Phelps Dodge Morenci will reimburse El Paso for the costs related to construction of the proposed delivery point. El Paso will construct, own, operate and maintain the tap and valve facilities.

El Paso states that construction and operation of the Phelps Dodge Morenci, Inc. Delivery Point is not prohibited by El Paso's existing Volume No. 1-A Tariff and that El Paso has sufficient capacity to accomplish deliveries of the requested gas volumes without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-24672 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC98-59-000]

### EnerZ Corporation; Notice of Filing

September 10, 1998.

On September 2, 1998, EnerZ Corporation (Applicant), filed with the Federal Energy Regulatory Commission an Application for Order Authorizing Disposition and Transfer of Control Over a Power Marketing Entity and Request for Expedited Consideration Pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations.

Applicant is a corporation organized under the laws of the State of Delaware. Applicant is a power marketing entity formed to engage in the wholesale and retail electric power markets as a broker and marketer. The proposed transaction involves the acquisition of all of the outstanding common stock of the Applicant by a party to be named at a subsequent date.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 9, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-24680 Filed 09-14-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-752-000]

### Florida Gas Transmission Company and Southern Natural Gas Company; Notice of Application

September 9, 1998.

Take notice that on August 28, 1998, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston,

Texas 77002, and Southern Natural Gas Company (Southern) 1900 Fifth Avenue North, Birmingham, Alabama 35303, (jointly referred to as Applicants) filed in Docket No. CP98-752-000 a joint application with the Commission, pursuant to Section 7(b) of the Regulations for permission and approval to abandon an exchange service and to abandon and remove a measurement station, all as more fully set forth in the petition to amend which is open to public inspection.

Applicants state that they exchange gas at existing points of interconnection between their facilities in Escambia County, Alabama and Washington Parish, Louisiana. The exchange was a "no fee" exchange and gas deliveries were made on an equivalent Btu gas for gas exchange.

Applicants state that their jointly owned 3.2-mile line in Escambia County, Alabama, which has gas flowing, has such gas measured at the discharge side of Exxon Corporation's gas treatment plant and at a station located on FGT's 30-inch line. Because of costly repairs, Applicants agreed that such stations are not required (in view of the three miles which separates them) and therefore propose to abandon such.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 30, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion

for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-24669 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-396-000]

#### Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 9, 1998.

Take notice that on September 3, 1998, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective September 17, 1998, the following tariff sheets:

Second Revised Sheet No. 127A  
Fourth Revised Sheet No. 128  
Third Revised Sheet No. 129  
Second Revised Sheet No. 129A

FGT states that it is filing to modify Section 13.D of the General Terms and Conditions of its Tariff to provide that each time FGT invokes an Alert Day, it will post the Tolerance Percentage which would apply prior to recording volumes in the Alert Day Account. Such Tolerance Percentage will not be less than the greater of 2 percent of scheduled deliveries or 100 MMBtu, the tolerance levels currently in effect.

FGT states that, because it believes the proposed changes will benefit all shippers on the system during a time of reduced flexibility due to a force majeure event at FGT's Compressor Station 15 on August 14, 1998, it is requesting waiver of the thirty day notice provisions to allow the changes to become effective on September 17, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-24679 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Maritime and Northeast Pipeline, L.L.C.; Notice of Filing

[Docket No. MG98-15-000]

September 9, 1998.

Take notice that on September 1, 1998, Maritimess and Northeast Pipeline, L.L.C., (Maritimess) filed standards of conduct under Order Nos. 497 *et seq.*<sup>1</sup> and Order Nos. 566 *et seq.*<sup>2</sup>

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 C.F.R.

<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1986-1990 ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986-1990 ¶ 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,934 (1991), *rehearing denied*, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); Tenneco Gas v. FERC (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, 57 FR 58978 (December 14, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 4, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994), 69 FERC ¶ 61,334 (December 14, 1994).

385.211 or 385.214). All such motions to intervene or protest should be filed on or before September 24, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-24675 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-760-000]

#### National Fuel Gas Supply; Notice of Request Under Blanket Authorization

September 10, 1998.

Take notice that on September 2, 1998, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP98-760-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to relocate sales tap facilities in Jefferson County, Pennsylvania, under National Fuel's blanket certificate issued in Docket No. CP83-4-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

National Fuel proposes to relocate an existing sales tap, Station T-No. 1330, utilized for rendering transportation service to National Fuel Gas Distribution Corporation (Distribution). National Fuel states it is necessary to relocate Station T-No. 1330 because the line it is currently located on, Line F-97(S), is in a deteriorated condition and is scheduled for abandonment. Station T-No. 1330 will be moved from Line F-97(S) and tapped onto parallel Line F-M100. The new sales tap will be constructed within the existing station site and all facilities will be moved in their entirety. Station T-No. 1330 will be renamed Station T-No. 2961. Estimated cost of relocating this station is \$100,000.

National Fuel states the quantity of gas to be delivered through the proposed facility is approximately 120 Mcf/hour with a maximum capacity of