

Williston Basin states that it is seeking the requested waiver so that it can rescind a \$61,905.32 fuel reimbursement bill sent to Montana-Dakota Utilities Co., which resulted from Montana-Dakota's failure to cycle contractually required quantities of its storage gas. The under-cycling was due to the extremely warm weather experience during the 1997-98 winter heating season.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before September 16, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-24674 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-395-000]

Young Gas Storage Company, Ltd.; Notice of Tariff Filing

September 9, 1998.

Take notice that on September 2, 1998, Young Gas Storage Company, Ltd. (Young), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in attached Appendix A to the filing, to be effective October 5, 1998.

Young states the Commission authorized it to develop, construct and operate an underground storage facility to provide open access storage service in an order that was issued June 22, 1994 in Docket No. CP93-541-000 and 001. As the field approaches full development, Young states it is proposing changes to its Original Volume No. 1 Tariff to more accurately match the field's actual capabilities. Young states it is proposing to add a Reservoir Integrity Inventory Limit that defines the upper safe limit, such that the field may be operated to its design

maximum inventory while maintaining control over the expansion of the gas bubble.

Young also states it is proposing to adjust the original design parameters for the Maximum Daily Withdrawal Quantity and the Available Daily Withdrawal Quantity, such that they will more accurately match the field capabilities.

Young states it is also proposing to (i) revise the definition of Maximum Daily Withdrawal Quantity to allow Young to shut-in the field at or about the end of the injection cycle in order to perform reservoir management, measurement, and assessment functions; (ii) remove rates that were effective during years 1 through 3 of development; (iii) allowing customers more flexibility to maintain a higher level of gas in storage at the end of the withdrawal season; (iv) and change the assumed Btu per cubic foot in the definition of Average Thermal content of gas in storage.

Young states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-24678 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL98-72-000, et al.]

Clarksdale Public Utilities Commission v. Entergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

September 8, 1998.

Take notice that the following filings have been made with the Commission:

1. Clarksdale Public Utilities Commission v. Entergy Services, Inc., as agent for Entergy Arkansas, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Gulf States, Inc.

[Docket No. EL98-72-000]

Take notice that on August 25, 1998, the Clarksdale Public Utilities Commission of the City of Clarksdale, Mississippi tendered for filing a complaint against Entergy Services, Inc. as agent for Entergy Arkansas, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Gulf States, Inc. for violations of the Federal Power.

Comment date: October 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Clarksdale Public Utilities Commission v. Entergy Services, Inc., as agent for, Entergy Arkansas, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Gulf States, Inc.

[Docket No. EL98-73-000]

Take notice that on August 25, 1998, the Clarksdale Public Utilities Commission of the City of Clarksdale, Mississippi tendered for filing a complaint and request for investigation against Entergy Services, Inc. as agent for Entergy Arkansas, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Gulf States, Inc. for violations of the Federal Power.

Comment date: October 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Duke Power Company

[Docket No. ER97-2398-003]

Take notice that on September 2, 1998, Duke Energy Corporation tendered for filing its compliance filing in the above-reference docket.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. EnerZ Corporation

[Docket No. ER96-3064-009]

On September 2, 1998, EnerZ Corporation (EnerZ), filed with the Federal Energy Regulatory Commission, a notice of a change in circumstances described in the original application of EnerZ for blanket authorizations and approvals to make sales of electric energy and capacity at market-based rates.

EnerZ is a corporation organized under the laws of the State of Delaware. EnerZ is a power marketing entity formed to engage in the wholesale and

retail electric power markets as a broker and marketer.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. The Detroit Edison Company

[Docket No. ER97-4215-001]

Take notice that on September 2, 1998, The Detroit Edison Company filed an amended refund report in the above-referenced docket.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. The Detroit Edison Company

[Docket Nos. ER97-4410-001 and ER97-4411-001]

Take notice that on September 2, 1998, The Detroit Edison Company filed an amended refund report in the above-referenced dockets.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. The Detroit Edison Company

[Docket Nos. ER98-201-001 and ER98-202-001]

Take notice that on September 2, 1998, The Detroit Edison Company filed amended refund reports in the above-referenced dockets.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. El Segundo Power, LLC and Long Beach Generation, LLC

[Docket Nos. ER98-2971-003 and ER98-2972-003]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On August 11, 1998 El Segundo Power, LLC filed certain information as required by the Commission's July 10, 1998, order in Docket No. ER98-2971-000.

On August 11, 1998, Long Beach Generation, LLC filed certain information as required by the Commission's July 10, 1998, order in Docket No. ER98-2972-000.

9. Carolina Power & Light Company

[Docket No. ER98-3220-001]

Take notice that on September 2, 1998, Carolina Power & Light Company filed a refund report as Ordered by the Commission in Docket No. ER98-3220-000.

Copies of the filing were served upon the North Carolina Utilities Commission

and the South Carolina Public Service Commission.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Union Electric Company

[Docket No. ER98-4440-000]

Take notice that on September 2, 1998, Ameren Services Company (Ameren), tendered for filing Service Agreements for Market Based Rate Power Sales between Ameren and Arkansas Electric Cooperative Corporation, Central Illinois Light Company, Dayton Power & Light Company, Duke/Louis Dreyfus, L.L.C., Duke Power Company, Kansas City Power & Light Company, Louisville Gas & Electric Company, Missouri Public Service Company, Oklahoma Gas & Electric Company, Oklahoma Municipal Power Authority, PP&L, Inc., City of Sikeston, Board of Municipal Utilities, and Wisconsin Power & Light Company. Ameren asserts that the purpose of the Agreements is to permit Ameren to make sales of capacity and energy at market based rates to the parties pursuant to Ameren's Market Based Rate Power Sales Tariff filed in Docket No. ER 98-3285.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Kansas City Power & Light Co.

[Docket No. ER98-4454-000]

Take notice that on September 2, 1998, Kansas City Power & Light Company (KCPL), tendered for filing an executed Non-Firm Point-To-Point Transmission Service Agreement dated August 6, 1998, between KCPL and PG&E Energy Trading.

KCPL proposes an effective date of August 18, 1998, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Kansas City Power & Light Co.

[Docket No. ER98-4455-000]

Take notice that on September 2, 1998, Kansas City Power & Light Company (KCPL), tendered for filing an executed Short-Term Firm Point-To-Point Transmission Service Agreement

dated August 6, 1998, between KCPL and PG&E Energy Trading.

KCPL proposes an effective date of August 18, 1998 and requests a waiver of the Commission's notice requirement to allow the requested effective date. This Agreement provides for the rates and charges for Short-term Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636-000.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Ameren Services Company

[Docket No. ER98-4456-000]

Take notice that on September 2, 1998, Ameren Services Company (ASC), tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and Electric Clearinghouse, Inc. (ECI). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to ECI pursuant to Ameren's Market Based Rate Power Sales Tariff filed in Docket No. ER 98-3285.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Cinergy Services, Inc.

[Docket No. ER98-4457-000]

Take notice that on September 2, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing an executed Firm Point-To-Point Transmission Service agreement, under Cinergy's Open Access Transmission Service Tariff (the Tariff), entered into between Cinergy and Duke/Louis Dreyfus L.L.C. (DLD).

Cinergy is requesting an effective date of August 15, 1998.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Florida Power & Light Company

[Docket No. ER98-4458-000]

Take notice that on September 2, 1998, Florida Power & Light Company (FPL), tendered for filing an executed service agreement with Aquila Power Corporation for Short-Term Firm Point-To-Point Transmission Service under FPL's Open Access Transmission Tariff.

FPL requests an effective date of July 1, 1998.

FPL states that this filing is in accordance with Section 35 of the Commission's regulations.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. El Paso Energy Marketing Co.

[Docket No. ER98-4459-000]

Take notice that on September 2, 1998, El Paso Energy Marketing Company, tendered for filing a Notice of Succession of Electric Rate Schedule No. 1, with a proposed effective date of October 1, 1998.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. El Paso Marketing Services Co.

[Docket No. ER98-4460-000]

Take notice that on September 2, 1998, El Paso Marketing Services Company, tendered for filing a Notice of Termination of Electric Rate Schedule No. 1, with a proposed effective date of September 1, 1998.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Commonwealth Edison Company

[Docket No. ER98-4461-000]

Take notice that on September 2, 1998, Commonwealth Edison Company (ComEd), submitted for filing an executed Short-Term Firm Service Agreement with Virginia Power (VAP), and an executed Non-Firm Service Agreements with Elwood Energy LLC (EE), and GEN-SYS Energy (GSE), under the terms of ComEds Open Access Transmission Tariff (OATT).

ComEd requests an effective date of August 10, 1998 for the service agreements and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on VAP, EE, GSE and the Illinois Commerce Commission.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Duke Electric Transmission, a division of Duke Energy Corporation

[Docket No. ER98-4462-000]

Take notice that on September 2, 1998, Duke Electric Transmission, a division of Duke Energy Corporation (Duke), tendered for filing an executed Transmission Service Agreement between Duke and Public Service Electric and Gas Company (PSE&G), dated as of July 14, 1998.

Duke requests an effective date of August 24, 1998.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Duke Energy Corporation

[Docket No. ER98-4463-000]

Take notice that on September 2, 1998, Duke Energy Corporation (Duke Energy), filed a Notice of Cancellation of Duke Energy Corporation FERC Electric Rate Schedule No. 284 and Duke Energy Corporation FERC Electric Rate Schedule No. 289; a Notice of Cancellation of Nantahala Power and Light Company FERC Electric Rate Schedule No. 5; and a Notice of Succession of Duke Energy to the rate schedules of Nantahala Power and Light Company.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Virginia Electric and Power Co.

[Docket No. ER98-4468-000]

Take notice that on September 2, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and Constellation Energy Source under the FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000. Under the tendered Service Agreement, Virginia Power will provide services to Constellation Energy Source under the rates, terms and conditions of the applicable Service Schedules included in the Tariff.

Virginia Power requests an effective date of September 2, 1998.

Copies of the filing were served upon Constellation Energy Source, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Virginia Electric and Power Co.

[Docket No. ER98-4471-000]

Take notice that on September 2, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing an executed Service Agreement for Non-Firm Point-to-Point Transmission Service with Commonwealth Edison Company under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of September 2, 1998.

Copies of the filing were served upon Commonwealth Edison Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Upper Peninsula Power Company

[Docket No. ES98-47-000]

Take notice that on August 31, 1998, Upper Peninsula Power Company filed an application under FPA Sec. 204 for authority to issue up to \$18 million of unsecured promissory short-notes outstanding at any one time, to be issued on or before October 1, 2000.

Comment date: September 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Southern Company Services, Inc.

[Docket No. OA96-27-002]

Take notice that on August 15, 1997, Southern Company Services, Inc. tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Northern Indiana Public Service Company

[Docket No. OA96-47-001]

Take notice that on August 12, 1997, Northern Indiana Public Service Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. South Carolina Electric & Gas Company

[Docket No. OA96-49-002]

Take notice that on August 15, 1997, South Carolina Electric & Gas Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Kentucky Utilities Company

[Docket No. OA96-193-002]

Take notice that on August 15, 1997, Kentucky Utilities Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-24636 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Performance Review Board Member

September 9, 1998.

Section 4314(c) of Title 5, United States Code requires that notices of appointment of Performance Review Board members be published in the **Federal Register**. The following persons have been appointed to serve on the Performance Review Board standing register for the Federal Energy Regulatory Commission:

Shelton M. Cannon
Kevin P. Madden
Christie L. McGue
Rebecca F. Schaffer
Douglas W. Smith

David P. Boergers,

Secretary.

[FR Doc. 98-24667 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[OPPTS-140272; FRL-6028-9]

Access to Confidential Business Information by Solutions By Design, Inc.

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has authorized Solutions By Design, Incorporated (SBD), of Vienna, Virginia, access to information

which has been submitted to EPA under all sections of the Toxic Substances Control Act (TSCA). Some of the information may be claimed or determined to be confidential business information (CBI).

DATES: Access to confidential data submitted to EPA occurred as a result of an approved interim waiver dated July 6, 1998, which requested granting Solutions By Design, Incorporated immediate access to TSCA CBI. This interim waiver was necessary to allow SBD to provide professional, non-personal support in the area of technical assistance for workflow analysis among the applications designated for Lotus Notes development, and application development.

FOR FURTHER INFORMATION CONTACT:

Susan Hazen, Director, Environmental Assistance Division (7408), Office of Pollution Prevention and Toxics, Environmental Protection Agency, Rm. E-545, 401 M St., SW., Washington, DC 20460, (202) 554-1404, TDD: (202) 554-0551; e-mail: TSCA-Hotline@epamail.epa.gov.

SUPPLEMENTARY INFORMATION: Under contract number GS-35F-4717G, contractor SBD, 8603 Westwood Center Drive, Suite 300, Vienna, VA, will assist the Office of Pollution Prevention and Toxics in designing and developing Lotus Notes applications; provide documentation for workflow analysis among the applications designated for Lotus Notes; and applications development.

In accordance with 40 CFR 2.306(j), EPA has determined that under EPA contract number GS-35F-4717G, SBD will require access to CBI submitted to EPA under all sections of TSCA to perform successfully the duties specified under the contract. Contractor personnel will be given access to information submitted to EPA under all sections of TSCA. Some of the information may be claimed or determined to be CBI.

EPA is issuing this notice to inform all submitters of information under all sections of TSCA that EPA may provide SBD access to these CBI materials on a need-to-know basis only. All access to TSCA CBI under this contract will take place at EPA Headquarters.

SBD will be authorized access to TSCA CBI at EPA Headquarters only, under the EPA *TSCA Confidential Business Information Security Manual*.

Clearance for access to TSCA CBI under this contract may continue until September 30, 2001.

SBD personnel have signed nondisclosure agreements and have been briefed on appropriate security

procedures before they were permitted access to TSCA CBI.

List of Subjects

Environmental protection, Access to confidential business information.

Dated: September 1, 1998.

Allan S. Abramson,

Director, Information Management Division, Office of Pollution and Prevention and Toxics.

[FR Doc. 98-24737 Filed 9-14-98; 8:45 am]

BILLING CODE 6560-50-F

FARM CREDIT ADMINISTRATION

Sunshine Act Meeting; Farm Credit Administration Board; Special Meeting

AGENCY: Farm Credit Administration.

SUMMARY: Notice is hereby given, pursuant to the Government in the Sunshine Act (5 U.S.C. 552b(e)(3)), of the special meeting of the Farm Credit Administration Board (Board).

DATE AND TIME: The special meeting of the Board will be held at the offices of the Farm Credit Administration in McLean, Virginia, on September 17, from 9:00 a.m. until such time as the Board concludes its business.

FOR FURTHER INFORMATION CONTACT: Floyd Fithian, Secretary to the Farm Credit Administration Board, (703) 883-4025, TDD (703) 883-4444.

ADDRESSES: Farm Credit Administration, 1501 Farm Credit Drive, McLean, Virginia 22102-5090.

SUPPLEMENTARY INFORMATION: Parts of this meeting of the Board will be open to the public (limited space available), and parts will be closed to the public. In order to increase the accessibility to Board meetings, persons requiring assistance should make arrangements in advance. The matters to be considered at the meeting are:

Open Session

- A. *Approval of Minutes*
—August 11, 1998 (Open and Closed)
- B. *Report*
—Farm Credit System Building Association Quarterly Report
- C. *New Business*
—Regulation
—Leasing Authorities [12 CFR Parts 614, 616, 618, and 621]
(Reproposed Rule)

Closed Session *

- D. *Report*
1. OSMO Report

* Session closed—exempt pursuant to 5 U.S.C. 552b(c)(8), (9), and (10).