

KO Transmission states that the purpose of this filing is to include Commission's Annual Charge Adjustment surcharge of \$0.0022 per dekatherm in applicable rates.

KO Transmission states that copies of this filing were served to all of its customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-23987 Filed 9-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-747-000]

Koch Gateway Pipeline Company and Mobile Bay Pipeline Company; Notice of Application

September 1, 1998.

Take notice that on August 25, 1998, Koch Gateway Pipeline Company (Koch Gateway) and Mobile Bay Pipeline Company (Mobile Bay) (Applicants), both at 20 Greenway Plaza, P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP98-747-000 a joint application pursuant to Sections 7(c) and (b) of the Natural Gas Act for a certificate of public convenience and necessity and for an order granting permission and approval to transfer facilities and services, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Koch Gateway requests a certificate of public convenience and necessity authorizing it to acquire the facilities of Mobile Bay whereby Mobile Bay's existing services will be performed by Koch Gateway. Further, Mobile Bay requests companion authority to transfer

all of its assets, operations, and services to Koch Gateway. In addition, Koch Gateway requests that it be substituted for Mobile Bay in all pending proceedings in which Mobile Bay is a party. The joint application requests that the authorizations be made effective as of the first day of operation after the jurisdictional assets are conveyed to Koch Gateway.

The Applicants state that the operations of both Koch Gateway and Mobile Bay's pipeline system will continue in an uninterrupted manner with no change in jurisdictional services or maximum rates. Mobile Bay requests companion authority to transfer, pursuant to Section 7(b), its jurisdictional facilities and operations to Koch Gateway. Further, Mobile Bay declares that it will terminate its effective FERC Gas Tariff and services will be provided under Koch Gateway's tariff that is on file with the Commission and in effect on the date of the approval of this application. In addition, Koch Gateway asserts that it will file tariff revisions to its effective tariff incorporating Mobile Bay's existing rates and services.

The Applicants state that these changes will not adversely impact the customers of either Mobile Bay or Koch Gateway or the service they receive on either pipeline. The Applicants declare there will be no change in the maximum tariff rates on either pipeline.

The Applicants state that the approval of this application is required by present and future public convenience and necessity to eliminate redundant administrative processes between Koch Gateway and Mobile Bay. The Applicants declare Mobile Bay is a wholly owned subsidiary of Koch Gateway, delivering over 98% of its volumes into Koch Gateway. The Applicants assert that this results in duplicate contract, nominations, and invoicing processes for both the Applicants and their customers.

Any person desiring to be heard or to make any protest with reference to said Application should on or before September 21, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to

participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the abandonment is required by public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Linwood A. Waston, Jr.,

Acting Secretary.

[FR Doc. 98-23980 Filed 9-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-292-001]

Northern Natural Gas Company; Notice of Compliance Filing

September 1, 1998.

Take notice that on August 14, 1998, Northern Natural Gas Company (Northern) tendered for filing to become part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, with an effective date of August 1, 1998:

Substitute First Revised Third Revised Sheet No. 204

Northern states that the instant filing is being made in compliance with the Commission's Letter Order issued July 30, 1998 in Docket No. RP98-292 (July 30 Order) addressing Order No. 587-G and the most recent version (Version 1.2) of the standards promulgated by Gas Industry Standards Boards (GISB).

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC

20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-23985 Filed 9-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-743-000]

Williams Gas Pipelines Central, Inc.; Notice of Application for Abandonment

September 1, 1998.

Take notice that on August 24, 1998 as supplemented on August 28, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in the above docket a request pursuant to Section 7(b) of the Natural Gas Act and Sections 157.7(a) and 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations for authorization to abandon the receipt of gas for transportation from Transtate Gas Service Company (Transtate), formerly Gulf Energy Gathering & Processing, and to reclaim measurement facilities located in Garvin County, Oklahoma, under the authorization issued in Docket No. CP82-479-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williams states that the meter setting has been blinded for some time and that Transtate has been notified of the proposed reclaim of facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 22, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will

not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein or if the Commission on its own review of the matter, finds that a grant of the certificate for the proposal is required by the public convenience and necessity. If the Commission believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williams to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-23979 Filed 9-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT98-89-000]

Williston Basin Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 1, 1998.

Take notice that on August 27, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective August 27, 1998:

Seventeenth Revised Sheet No. 777

Teenty-sixth Revised Sheet No. 831

Twenty-fifth Revised Sheet No. 832

Williston Basin states that the revised tariff sheets are being filed simply to update its Master Receipt/Delivery Point List.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-23982 Filed 9-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP98-131-000 and CP98-133-000]

Vector Pipeline L.P.; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Vector Pipeline Project

September 1, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Draft Environmental Impact Statement (DEIS) on the natural gas pipeline facilities proposed by Vector Pipeline L.P. (Vector) in the above-referenced dockets.

The DEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project with the appropriate mitigating measures as recommended, would have limited adverse environmental impact. The DEIS also analyzed system alternatives, major route alternatives, route variations, and alternative compressor station sites, and requests comments on them.

The DEIS addresses the potential environmental effects of the construction and operation of the following facilities:

- 266.9 miles of 42-inch-diameter pipeline in Illinois, Indiana, and Michigan extending from Joliet in Will County, Illinois to Oakland County, Michigan;
- 3.7 miles of 42-inch-diameter pipeline in St. Clair County, Michigan terminating at the border of the United States and Canada near St. Clair, Michigan;
- four meter stations;