

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-741-000]

**Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization**

September 1, 1998.

Take notice that on August 24, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146, Charleston, West Virginia 25314-1599, filed in Docket No. CP98-741-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate the facilities necessary to establish four additional points of delivery to existing customers for firm transportation service, under the Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia states that the customer is Mountaineer Gas Company (MGC) and the request is for 3 residential and 1 commercial delivery points. The first new delivery point will be in Randolph County, West Virginia. The estimated quantities of natural gas to be delivered is 1.5 Dth/day and 150 Dth/annually and will allow MGC to serve Wayne Hornick, a residential customer.

The second new delivery point will be in Roane County, West Virginia. The estimated quantities of natural gas to be delivered is 1.5 Dth/day and 150 Dth/annually and will allow MGC to serve Kermit Godbey, a residential customer.

The third new delivery point will be in Upshur County, West Virginia. The estimated quantities of natural gas to be delivered is 1.5 Dth/day and 150 Dth/annually and will allow MGC to serve Stephen and Rebecca Hollen, a residential customer.

The commercial new delivery point will be in Hancock County, West Virginia. The estimated quantities of natural gas to be delivered is 3.5 Dth/day and 1,100 Dth/annually and will allow MGC to serve Continental Plastic Container, a commercial customer.

Columbia states that these new delivery points to MGC will involve construction of interconnecting facilities located on Columbia's existing right-of-way to provide the service with MGC setting the meter and regulator at each location.

Columbia states that the new points of delivery will have no effect on peak day and annual deliveries, that its existing tariff does not prohibit addition of new delivery points and that deliveries will be accomplished without detriment or disadvantage to its other customers and that the total volumes delivered will not exceed total volumes authorized prior to this request.

The quantities to be provided through the new delivery points will be within Columbia's authorized level of services. Therefore, there is no impact on Columbia's existing design day and annual obligations to its customers as a result of the construction and operation of the new points of delivery for firm transportation service.

Columbia estimated that the cost to install the new taps to be approximately \$150 per tap and will be treated as an O&M expense.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,***Acting Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-347-001]

**Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

September 1, 1998.

Take notice that on August 14, 1998, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of August 1, 1998:

Sub. Second Revised Sheet No. 141

Sub. Second Revised Sheet No. 143  
Sub. Second Revised Sheet No. 160A  
Sub. Second Revised Sheet No. 210  
Second Revised Sheet No. 215

On July 9, 1998 Eastern Shore filed with the Commission revised tariff sheets to implement the Commission's April 16, 1998 final rule in Docket No. RM96-1-007; Order No. 587-G Standards for Business Practices of Interstate Natural Gas Pipelines. In the July 29th Order, the Commission directed Eastern Shore to file revised tariff sheets to incorporate the correction or omission of the following; (a) incorporate GISB standard 5.3.30 into its tariff, (b) delete GISB standard 4.3.4 from its tariff, and (c) incorporate all of the x.4.x data set standards into its tariff.

Eastern Shore states that the purpose of the instant filing is to comply with that requirement.

Eastern Shore states that copies of its filing has been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,***Acting Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. TM99-1-131-000]

**KO Transmission Company; Notice of ACA Filing**

September 1, 1998.

Take notice that on August 27, 1998, KO Transmission Company (KO Transmission) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet with a proposed effective date of October 1, 1998:

Fifth Revised Sheet No. 10