

filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-23165 Filed 8-27-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP93-109-013]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

August 25, 1998.

Take notice that on August 18, 1998, Williams Natural Gas Company, now known as Williams Gas Pipelines Central, Inc. (Williams) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Substitute First Revised Sixth Revised Sheet No. 6
 Substitute First Revised Sixth Revised Sheet No. 6A
 Substitute Sixth Revised Sheet No. 6
 Substitute Sixth Revised Sheet No. 6A
 First Revised Fifth Revised Sheet No. 6
 First Revised Fifth Revised Sheet No. 6A
 Substitute Fifth Revised Sheet No. 6
 Substitute Fifth Revised Sheet No. 6A
 Substitute Fourth Revised Sheet No. 6
 Substitute Fourth Revised Sheet No. 6A
 Substitute First Revised Third Revised Sheet No. 6
 Substitute First Revised Third Revised Sheet No. 6A
 Substitute Third Revised Sheet No. 6
 Substitute Third Revised Sheet No. 6A
 Second Substitute Second Revised Sheet No. 6
 Third Substitute Second Revised Sheet No. 6A
 Third Substitute First Revised Sheet No. 6
 Second Substitute First Revised Sheet No. 6A

Williams states that this filing is being made pursuant to the Order Granting Rehearing in Part dated July 29, 1998 in Docket No. RP93-109-012.

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the docket referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-23160 Filed 8-27-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-371-001]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

August 25, 1998.

Take notice that on August 18, 1998, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing Appendix A to its August 3, 1998, filing in Docket No. RP98-371-000.

Williams states that on August 3, 1998, it made a filing to propose a new interruptible Park and Loan service. Appendix A to the letter was inadvertently omitted. The instant filing is being made to file Appendix A.

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the docket referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Sections 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-23161 Filed 8-27-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP97-168-000 and CP97-169-000]

Alliance Pipeline L.P.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Alliance Pipeline Project

August 24, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this final environmental impact statement (EIS) on natural gas pipeline facilities proposed by Alliance Pipeline L.P. (Alliance) in the above-referenced dockets.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The final EIS evaluates alternatives to the proposal, including system alternatives.

The final EIS assesses the potential environmental effects of the construction and operation of the following facilities in North Dakota, Minnesota, Iowa, and Illinois:

- About 890 miles of 36-inch diameter natural gas pipeline;
- Seven compressor stations totaling 249,600 horsepower;
- Five meter stations;
- A total of 0.9 mile of 36-inch-diameter lateral pipeline connecting the proposed meter stations to the mainline pipeline;
- A measurement and pressure control station;
- Fifty block valves installed along the pipeline and at each compressor station; and
- Four new internal tool or "pig" launchers and five pig receivers.

In addition, the final EIS addresses the potential environmental impact associated with construction and operation of a natural gas liquids extraction plant planned by Aux Sable Liquid Products L.P. in connection with Alliance's pipeline.

The purpose of Alliance's proposed facilities is to transport up to 1.325