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Issued at Washington, DC on August 10, 1998.

Althea T. Vanzego,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 98-21742 Filed 8-12-98; 8:45 am]

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DEPARTMENT OF ENERGY

[Docket No. FE C&E 98-05—Certification Notice—160]

Office of Fossil Energy; Tenaska Frontier Partners, Ltd. Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: On July 20, 1998, Tenaska Frontier Partners, Ltd. submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to

publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: Tenaska Frontier Partners, Ltd.

Operator: Tenaska Frontier Partners, Ltd.

Location: Grimes County, Texas.

Plant Configuration: Combined-Cycle.

Capacity: 800 megawatts.

Fuel: Natural gas.

Purchasing Entities: PECO Energy.

In-Service Date: May, 2000.

Issued in Washington, D.C., July 31, 1998.

Anthony J. Como,

Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 98-21743 Filed 8-12-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-704-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

August 7, 1998.

Take notice that on July 31, 1998, Florida Gas Transmission Company (FGT), filed in Docket No. CP98-704-000 a request for authorization pursuant to sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) to construct, own, and operate a new delivery point, PGS-Worthington Springs, on its system to accommodate deliveries of natural gas to the State of Florida, Department of Corrections (The State), under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, FGT proposes to construct, own, and operate a new tap, electronic flow measurement (EFM) equipment and approximately 100 feet of 2-inch connecting pipeline in Union County, Florida to deliver natural gas for the State of Florida through a new meter station and 6.25 miles of 4-inch non-jurisdictional pipeline constructed, owned, and operated by TECO Peoples Gas Inc. (TECO). FGT asserts that the new delivery point will be added to the existing FTS-1 Service Agreement

between FGT and The State to allow deliveries of natural gas to TECO's new meter station.

FGT states that this new delivery point will not increase the contractual gas quantities nor increase the current certificated level of service under the existing FTS-1 Service Agreements. FGT estimates the total cost of the proposed construction to be approximately \$76,000, inclusive of tax gross-up. FGT indicates that TECO will reimburse FGT for all costs directly and indirectly incurred by FGT for the construction of the new delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 98-21683 Filed 8-12-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2680-039]

Consumers Energy Company and the Detroit Edison Company; Notice of Availability of Final Environmental Assessment

August 7, 1998.

A final environmental assessment (FEA) is available for public review. The FEA is for an application to construct Lake Michigan angler access facilities in Ottawa County, Michigan. The proposed action involves the construction of a 2,500-foot boardwalk and 31-car parking area, at the Port Sheldon site, near the Town of West Olive, Michigan. A draft environmental assessment (DEA) of this application and Notice of Availability of the DEA were issued by the Commission on September 22, 1997. The FEA, like the DEA, finds that approval of the proposed action would not constitute a major federal action significantly