

tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to be effective August 1, 1998:

Sub Second Revised Sheet No. 110A,
Sub Third Revised Sheet No. 110B,
Sub First Revised Sheet No. 110C

HIOS asserts that the purpose of this filing is to comply with the Commission's Order No. 587-G in Docket No. RM96-1-1007, and its July 23, 1998 letter order in the captioned proceeding requiring HIOS to revise its list of GISB standards incorporated by reference.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-21450 Filed 8-10-98; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-254-001]

Kern River Gas Transmission Company; Notice of Waiver Request

August 5, 1998.

Take notice that on July 31, 1998, Kern River Gas Transmission Company (Kern River) filed a request for a waiver from the Commission's requirement to comply with 18 CFR 284.10(c)(3)(iii) regarding an electronic cross-reference table correlating the names of its shippers with their DUNS numbers.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20436, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before August 12, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-21413 Filed 8-10-98; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-368-000]

Midwestern Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

August 5, 1998.

Take notice that on August 3, 1998, Midwestern Gas Transmission Company (Midwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with an effective date of September 3, 1998:

Second Revised Sheet No. 84
Second Revised Sheet No. 92
First Revised Sheet No. 195
First Revised Sheet No. 196
Second Revised Sheet No. 197
Second Revised Sheet No. 197
Second Revised Sheet No. 198
First Revised Sheet No. 199
First Revised Sheet No. 200
First Revised Sheet No. 201
First Revised Sheet No. 202
First Revised Sheet No. 203
First Revised Sheet No. 225

Midwestern states that the purpose of the filing is to modify its pro forma License Agreement for the TENN-SPEED 2 System to change the name of the TENN-SPEED 2 System to the System. Midwestern further states that License Agreement will be modified to reflect the conversion of the current System software from a customer desktop application to a version that would allow remote communications access technology.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-21420 Filed 8-10-98; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-692-000]

Northern Border Pipeline Company; Notice of Request Under Blanket Authorization

August 6, 1998.

Take notice that on July 24, 1998, Northern Border Pipeline Company (Northern Border), 1111 South 103rd Street, Omaha, Nebraska 68124-1000 filed in Docket No. CP98-692-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate an existing valve setting and to construct and operate certain measurement facilities as a new delivery point (Tyler delivery point) to the town of Tyler, Minnesota under Northern Border's blanket certificate issued in Docket No. CP84-420-000 pursuant to Section 7 of the natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Northern Border requests authorization to operate an existing 4-inch valve setting and to construct and operate a single 2-inch rotary meter and associated piping, RTU, and meter building to serve as a delivery point to the town of Tyler, Minnesota. The estimated cost of the proposed facilities is \$220,000. Northern Border will be reimbursed for all costs incurred for constructing the proposed delivery point.

The natural gas volumes to be delivered at the proposed delivery point are volumes currently being transported by Northern Border. Northern Border will deliver to the town of Tyler up to 700 Mcf on a peak day and an estimated 110,000 Mcf annually. The natural gas volumes delivered at the Tyler delivery point will be used to serve the town of Tyler, Minnesota. There will not be any impact on the peak day capability of Northern Border's existing shippers as a result of the proposed interconnect and