

more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, NGT proposes to install a 6-inch tap on its Line AC in Pike County and construct approximately 16.7 miles of 6-inch pipe (Line ACT-5) to deliver additional gas to an existing customer in Howard County. NGT states that it will install this tap, Line ACT-5, a 6-inch meter station and four 2-inch first-cut regulators to provide an incremental delivery of 3,000 Dth to James Hardie Gypsum, Inc. (Hardie Gypsum). NGT estimates the peak day and annual deliverability of gas through these facilities to be 8,000 Dth and 2.9 million Dth, respectively. The estimated cost of the facilities to be installed is approximately \$2.2 million.

NGT states that in lieu of reimbursement to NGT, Hardie Gypsum has executed a transportation agreement with initial contract demand of 3,000 Dth per day and a primary term extending through December 31, 2010. NGT states that it currently delivers 5,000 Dth to Hardie Gypsum through Line AM-165, but will file to abandon and relocate that point to Line ACT-5 upon completion of Hardie Gypsum's plant expansion.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20198 Filed 7-28-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-601-001]

Northwest Pipeline Corporation; Notice of Amendment

July 23, 1998.

Take notice that on July 15, 1998, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP98-601-001 an amendment to the pending request filed on June 9, 1998, in Docket No. CP98-601-000, to reflect changes in the facilities originally proposed and other related aspects of the project, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposed in its original request to construct and operate approximately 2.8 miles of 6-inch loop line on its Moscow Lateral in Whitman County, Washington and to upgrade its Moscow Meter Station in Latah County, Idaho to better accommodate existing firm service delivery obligations to the Washington Water Power Company (Water Power).

Northwest states that as originally proposed, the new 6-inch loop line on the Moscow Lateral would commence at a new 6-inch tap on the existing 12-inch Lewiston Lateral, adjacent to the existing 4-inch Moscow Lateral tap and terminate at milepost 2.8 on the Moscow Lateral with a tie-in valve installed at the terminus of the loop line.

Northwest states that because the landowner has expressed concern regarding its proposal to locate the site for the tie-in valve in the middle of a field he uses for agricultural purposes, Northwest has redesigned the loop line and with the approval of the landowner proposes to install the tie-in valve at a site near the edge of the landowner's property. Northwest states that the proposed loop line will now terminate at milepost 2.39 on the Moscow Lateral and will be approximately 2,221 feet shorter in length than the loop line as originally proposed.

Northwest states that as a result of the proposed change, the maximum design capacity of the Moscow Lateral and loop line will increase from approximately 8,300 Dth per day to approximately 9,500 Dth per day. Northwest states that even though the proposed maximum design capacity has decreased by

approximately 300 Dth per day from its original proposal, Northwest believes that the Moscow Lateral and proposed loop line will still have sufficient capacity to meet Water Power's projected market growth downstream of the Moscow Meter Station through the year 2001.

Northwest states that it had originally proposed to use temporary work space at four locations along the 75-foot wide Moscow Lateral right-of-way, but will now only need temporary work space at three locations.

Northwest states the estimated cost of constructing the loop line and the Moscow Meter Station will decrease from approximately \$1,634,617 to approximately \$1,484,617.

Northwest states that all other pertinent information as stated in its original prior notice request filed in Docket No. CP98-601-000 remain accurate as previously filed.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20197 Filed 7-28-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP93-5-030 and RP93-96-010]

Northwest Pipeline Corporation; Notice of Refund Report

July 23, 1998.

Take notice that on July 17, 1998, Northwest Pipeline Corporation, (Northwest) tendered for filing a corrected refund report to replace in its entirety the refund report filed on June 29, 1998 in the above-referenced dockets.