

Vermilion Area, Offshore Louisiana. Transco states that gas will be delivered through an existing tap on the piping on the platform, and that Transco will install, own and operate electronic flow measurement equipment. Transco states that Marathon will install, own and operate a valve assembly and a meter tube.

Transco further states that the new sales tap will be used by Marathon to receive up to 500 Mcf of gas per day from Transco on an interruptible basis. Transco states that such gas will be used by Marathon for gas lift purposes at Vermilion Block 331. Transco states that transportation service will be rendered to Marathon pursuant to Transco's Rate Schedule IT and Part 284 (G) of the Commission's regulations. Transco also states that the addition of this sales tap will have no significant impact on its peak day or annual deliveries and is not prohibited by its FERC Gas Tariff.

Transco estimates the total cost of its proposed facilities to be approximately \$31,290, and states that Marathon will reimburse Transco for all costs associated with such facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20068 Filed 7-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission

July 22, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Major License.

b. *Project No.:* P-2567-009.

c. *Date Filed:* June 18, 1998.

d. *Applicant:* Northern States Power Company—Wisconsin.

e. *Name of Project:* Wisconsin Hydroelectric Project.

f. *Location:* On the Chippewa River in Chippewa County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Chris M. Olson, Northern States Power Company, 100 North Barstow Street, P.O. Box 8, Eau Claire, WI 54702, (715) 836-1053.

i. *FERC Contact:* Mark Pawlowski (202) 219-2795.

j. *Comment Date:* Within 60 days of the notice issuance date.

k. *Description of Project:* The existing project would consist of: (1) six earthen embankments and a 165 foot-long gravity dam; (2) a 6,212-acre reservoir; (3) a powerhouse containing 6 vertical turbine-generator units for a total installed capacity of 36,000 kW; (4) a transmission line; and (5) appurtenant facilities. The average annual energy generation is 149,392,471 kWh.

1. With this notice, we are initiating consultation with the *WISCONSIN STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at § 800.4

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the comment date and serve a copy of the request on the applicant.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20099 Filed 7-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice Tendered for Filing With the Commission

July 22, 1998.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application:* Major New License (Tendered Notice)

b. *Project No.:* 1895-007.

c. *Date filed:* June 30, 1998.

d. *Applicant:* South Carolina Electric & Gas Company.

e. *Name of Project:* Columbia Hydroelectric Project.

f. *Location:* On the Board and Congaree Rivers in Richland County and the City of Columbia, South Carolina.

g. *Filed Pursuant to:* Federal Power Act 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. Neville O. Lorick, Vice President, Fossil & Hydro Operations, South Carolina Electric & Gas Company, 111 Research Drive, Columbia, SC 29203.

i. *FERC Contact:* Charles R. Hall at (202) 219-2853.

j. *Description of Project:* The existing project consists of: (1) a 1,021-foot-long, 14-foot-high timber crib diversion dam; (2) a shallow, 265-acre reservoir located in the Broad River upstream from the diversion dam; (3) 10-foot-deep, 150-foot-wide, 3.5-mile-long canal with a surface area of 85 acres; (4) a 210-foot-long, granite-block masonry canal intake structure, containing 12 manually operated vertical lift gates to control the flow of water into the canal; (5) a granite-block masonry canal spillway containing two, 12-foot-wide Taintor gates separated by a 208-foot-long stoplog section; (6) a granite-block and brick masonry powerhouse, containing seven turbine-generator units with a total installed capacity of 10,600 kilowatts (kW); and (7) appurtenant facilities.

k. Under Section 4.32 (b)(7) of the Commission's Regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

1. With this notice, we are initiating consultation with the South Carolina State Historic Preservation Officer, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, 800.4.

David P. Boergers,

Acting Secretary.

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