within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–20066 Filed 7–27–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG98–7–001]

Midcoast Interstate Transmission, Inc.; Notice of Filing

July 22, 1998.

Take notice that on July 13,1998, Midcoast Interstate Transmission, Inc. (Midcoast) filed standards of conduct in response to the Commission's June 12, 1998 order requiring Midcoast to revise its standards of conduct.[1]

Midcoast states that it has served copies of its revised standards of conduct upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR §§ 385.211 or 385.214). All such motions to intervene or protest should be filed on or before August 6, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–20065 Filed 7–27–98; 8:45 am]

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[1] 83 FERC ¶ 61,296 (1998).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–671–000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

July 22, 1998.

Take notice that on July 15, 1998, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251–1396, filed in Docket No. CP98–671–000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct, own, and operate a new delivery point (Yates Delivery Point), located in Coweta County, Georgia, for Georgia Power Company (Georgia Power), an electric generation and distribution company, under Transco's blanket certificate issued in Docket No. CP82–426–000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Transco proposes that the Yates Delivery Point will consist of two 16-inch valve tap assemblies, a meter station with four 12-inch meter tubes, and other appurtenant facilities near milepost 1011.25 on Transco's Mainline, located in Coweta County, Georgia. Transco states that Georgia Power will construct, or cause to be constructed, appurtenant facilities to enable it to receive gas from Transco at the Yates Delivery Point for use as fuel at the Yates Power Plant in Coweta County, Georgia.

Transco states that the new Yates Delivery Point will be used by Georgia Power to receive up to the dekatherms equivalent of 369,000 Mcf of gas per day from Transco. Transco declares that the gas delivered through the new Yates Delivery Point will be received by Georgia Power for fuel in its capacity as an electric generation and distribution company. Transco asserts that Georgia Power is not currently a transportation customer of Transco. Upon completion of the Yates Delivery Point, Transco states it will commence transportation service to Georgia Power pursuant to Transco's Rate Schedules FT–R or IT and Part 284(G) of the Commission's Regulations. Transco declares that Georgia Power may have access in the future to Rate Schedule FT service in the event Georgia Power becomes a replacement shipper for a permanent release of firm capacity or if new firm capacity becomes available through an expansion of Transco's system.

Transco states that the estimated total cost of Transco's proposed facilities is approximately $1,005,000, with Georgia Power reimbursing them for all costs associated with such facilities. Transco asserts that the addition of the Yates Delivery Point will have no significant impact on Transco's peak day or annual deliveries, and is not prohibited by their FERC Gas Tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–20067 Filed 7–27–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–668–000]

Trancontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

July 22, 1998.

Take notice that on July 13, 1998, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP98–668–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to install and operate a sales tap for marathon Oil Company (Marathon), under Transco's blanket certificate issued in Docket No. CP82–426–000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Transco proposes to install, own and operate a new sales tap to Marathon on an existing platform in Block 331,