

March 17, 1967. Tennessee states that the meter has been inactive for some time and that no customer is being serviced by the farm tap.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-19591 Filed 7-22-98; 8:45am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-663-000]

#### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

July 17, 1998.

Take notice that on July 10, 1998, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP98-633-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to convert an existing receipt point, located in Hancock County, Mississippi, to a delivery point in order to provide transportation service to Entex, a Division of NorAm Energy Corporation (Entex), under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes, at Entex's request, to convert an existing receipt point, located on its system at

approximately Mile Post 530-2+0.10 on Tennessee's 36-inch Delta Portland Line 500-2 in Hancock County, Mississippi, to a delivery point in order to provide a firm transportation service up to a proposed maximum of 500 to 7,000 dekatherms per day to Entex.

Tennessee states that it will convert the inactive 4-inch receipt meter (#1-1804-1), connected inactive in May 1987) to a delivery meter by reversing the existing 4-inch check valve and installing electronic gas measurement (EGM). Tennessee declares that the existing meter site and interconnecting pipe are within their Station 530 fee property; the meter is owned by Entex. Tennessee asserts that Entex will perform the necessary land improvements and provide and maintain an all-weather access road to the site, as well as install, own, and maintain the measurement facilities and will provide electrical service for the measurement facilities. Tennessee asserts that they will operate the measurement facilities and continue to own, operate, and maintain the side valve assembly as well as install, own, operate, and maintain the EGM, while Entex will continue to own, operate, and maintain the interconnecting pipe.

Tennessee states that Entex will reimburse them for Tennessee's share of the project cost, which is approximately \$29,600. Tennessee asserts that the proposed modification is not prohibited by its tariff, and that it has sufficient capacity to accomplish deliveries at the delivery point without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-19592 Filed 7-22-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. MG98-9-002]

#### Warren Transportation, Inc.; Notice of Filing

July 17, 1998.

Take notice that on July 13, 1998, Warren Transportation, Inc. (Warren) filed revised standards of conduct in response to a June 12, 1998 Order on Standards of Conduct. 83 FERC ¶ 61,297 (1998).

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before August 3, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-19588 Filed 7-22-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-3689-000, et al.]

#### Commonwealth Edison Company, et al.; Electric Rate and Corporate Regulation Filings

July 15, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Commonwealth Edison Company Commonwealth Edison Company of Indiana, Inc.

[Docket No. ER98-3689-000]

Take notice that on July 10, 1998, Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (ComEd) tendered for filing revisions to ComEd's Power Sales and Reassignment of Transmission Rights Tariff (PSRT). The revised PSRT would permit another transmission provider to avoid interrupting or otherwise