

The natural gas companies file the necessary information with the Commission so that a determination can be made from the data as to whether the requested certificate should be authorized. The data required to be submitted consists of identification of the company and responsible officials, factors considered in the location of the facilities, and impact on the area for environmental considerations. Also, to be submitted are flow diagrams showing design capacity of engineering design

verification and safety determination, and gas reserves data for appraisal of the feasibility of the project. Market data presenting the economic basis for the proposed action are included when appropriate as cost of proposed facilities, plans for financing, and estimated revenues and expenses related to the proposed facility for financial and accounting evaluation. The Commission implements these information collection requirements in the Code of Federal Regulations (CFR)

under 18 CFR Part 2.69; 157.5-11; 157.13-.21; 157.102-.103; 157.106; 157.201-.208; 157.210-.218; 284.8-.9; 284.11; 284.126; 284.221-.224; Part 284 Subpart H.

Action: The Commission is requesting a three-year extension of the current expiration date.

Burden Statement: Public reporting burden for this collection is estimated as:

| No. of respondents annually (1) | No. of responses per respondent (2) | Average burden hours per response (3) | Total annual burden hours (1)x(2)x(3) |
|------------------------------------|--|--|--|
| 50 | 11.6 | 252 hours | 146,160 hours. |

Estimated cost burdens to respondents: 141,160 hours divided by 2088 hours per year times \$109,889 equals \$7,429,086. The cost per respondent is equal to \$148,582.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is base upon salaries for professionals and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information,

including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Linwood A. Watson, Jr.,
Acting Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-3602-000]

Central Hudson Gas & Electric Corporation; Notice of Filing

July 8, 1998.

Take notice that on July 2, 1998, Central Hudson Gas & Electric Corporation (Central Hudson), tendered for filing proposed amendments to the Form of Service Agreement For Retail Access of its Open Access Transmission Tariff on file in Docket No. OA96-14-000 to implement retail access to its system as required by orders of the New York Public Service Commission. The details of the proposed amendments are more fully described in Central Hudson's filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before July 22, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,
Acting Secretary.
[FR Doc. 98-19367 Filed 7-20-98; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-343-001]

Dauphin Island Gathering Partners; Notice of Proposed Changes in FERC Gas Tariff

July 15, 1998.

Take notice that on July 13, 1998, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheet listed below to become effective August 1, 1998:

First Revised Sheet No. 226

DIGP states that this tariff sheet corrects a pagination error included in DIGP's July 2, 1998, filing to comply with Order No. 587-G.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission,