

Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-19339 Filed 7-20-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing with the Commission

July 15, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of application:* New Minor License.

b. *Project No.:* 597-003.

c. *Date filed:* June 24, 1998.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* Stairs Hydroelectric Project.

f. *Location:* On Big Cottonwood Creek, near the town of Sandy, in Salt Lake County, Utah, about 15 miles southeast of downtown Salt Lake City. The project affects federal lands within the Wasatch-Cache National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Randy Landolt, Director, Hydro Resources, PacifiCorp, 920 SW Sixth Avenue, Portland, OR 97204, (503) 464-5339.

i. *FERC Contact:* Gaylord Hoisington (202) 219-2756.

j. *Comment Date:* 60 days from the filing date in paragraph c.

k. *Brief Description of the Project:* The existing project consists of: (1) A 150-foot-long and 35-foot-high earth-fill diversion dam; (2) a reinforced concrete spillway; (3) a reinforced concrete intake structure; (4) an approximately 2,850-foot-long penstock; (5) an 100-foot-wide by 35-foot-long masonry powerhouse; (6) one turbine generator unit with a rated capacity of 1,200 kilowatts; (7) a 7-foot-wide, 5.3-foot-deep reinforced concrete tailrace; and (8) other appurtenances.

l. With this notice, we are initiating consultation with the *UTAH STATE HISTORIC PRESERVATION OFFICER*

(*SHPO*), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR 4.32(b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-19337 Filed 7-20-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis

July 15, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Original Major License.

b. *Project No.:* 11181-002.

c. *Dated Filed:* November 28, 1994.

d. *Applicant:* Energy Storage Partners, Inc.

e. *Names of Project:* Lorella Pumped Storage Project.

f. *Location:* In Klamath County, Oregon, partially in Bureau of Land Management lands. T39S, R11E, section 35, T40S, R12E, section 2, T40S, R12E, section 1, T40S, R12E, section 12, T40S, R12E, section 11, T40S, R12E, section 14, T40S, R12E, section 22.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825r.

h. *Applicant's Contact:* Mr. Douglas Spaulding, Energy Storage Partners, 1030 North Tyrol Trail, Suite B-101, Minneapolis, MN 55416, (612) 315-309.

i. *FERC Contact:* Hector Perez at (202) 219-2843.

j. *Deadline Date:* See attached paragraph D10.

k. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time—see attached standard paragraph D10.

l. *Description of Project:* The proposed project would consist of: (1) An upper reservoir with a gross storage capacity of 16,519 acre-feet and an area of 199 acres

at maximum normal water surface elevation of 5,523 feet above mean sea level (msl), impounded by two, 178-foot-high rock fill embankments with a crest elevation of 5,533 feet msl; (2) an ungated reinforced concrete intake/outlet structure with trashracks; (3) a 24-foot-diameter, 1,326-foot-long vertical power shaft; (4) a 24-foot-diameter, 3,200-foot-long concrete-lined power tunnel; (5) a concrete-lined penstock manifold dividing the power tunnel into four, 12-foot-diameter, 355-foot-long, steel-lined penstocks; (6) a powerhouse with four reversible pump/turbines, with four, 250-megawatt motor/generator units; (7) a 1,500-foot-long by 38-foot-wide D-shaped concrete-lined tailrace tunnel; (8) a lower reservoir with a storage capacity of 18,646 acre-feet and a maximum water surface elevation of 4,191 feet msl, impounded by natural topography and a 57-foot-high earth zoned embankment, with a crest elevation of 4,199.2 feet msl; (9) a 4-mile-long, 500-kilovolt transmission line connecting the project to Captain Jack substation and (10) other appurtenances. The project would operate as a closed system using water supplied by two groundwater wells about 2 miles from the lower reservoir.

m. *Purpose of Projects:* Project power would be sold to a local utility.

n. *This notice also consists of the following standard paragraphs:* D10.

o. *Available Locations of Applications:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the Klamath County Library in Klamath Falls, Oregon.

D10. *Filing and Service of Responsive Documents—*The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (See Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the