

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-652-000]

Conoco Inc.; Notice of Petition for Declaratory Order

July 14, 1998.

Take notice that on July 2, 1998, Conoco Inc. (Conoco), 600 N. Dairy Ashford, Houston, Texas 77079, filed a petition pursuant to Section 207(a)(2) of the Commission's Regulations requesting that the Commission issue an order disclaiming jurisdiction under Section 1(b) of the Natural Gas Act for the subject facilities to be acquired from Northern Natural Gas Company (Northern), known as the Tejas and Champlin facilities, located in Glasscock, Irion, Reagan, Sterling, and Tom Green Counties, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Concurrently with this filing, Northern, in Docket No. CP98-649-000, filed an application to abandon by sale certain facilities known as the Tejas and Champlin facilities. The Tejas facilities consist of the Dorchester Lateral, Edmundson Lateral, Tejas Lateral, Irion Co. #2 Lateral. The longest and largest lateral in the Tejas system is 28 miles of 8-inch pipe; the other laterals are: 8 miles of 6-inch pipe, 5 miles of 6-inch pipe, 5 miles of 8-inch pipe and 3 miles of 6-inch pipe. According to Conoco, Northern is not conveying any compressors nor will Northern be providing any compression service on the subject facilities after the proposed sale. Conoco intends to operate the re-configured segments of the Tejas lateral on a low pressure basis (approximately 50 # psia). Conoco states that it will use existing field compression to gather and transport raw natural gas to processing plants. Conoco contends that after the proposed reconfiguration, all of the gas gathered on these segments will be raw, untreated production gas. Additionally, Conoco states that only minimal mechanical dehydration and separation will be performed at or near the wellheads. Conoco states that all segments will tie into existing gathering lines that feed existing gas processing and treating plants and they will be

behind the plant. According to Conoco, after the facilities are reconfigured and tied to its existing gathering lines these facilities will be upstream of existing gathering lines, upstream of any existing central point in the field, and there will be wells located throughout the system.

The Champlin system consists of approximately 14 miles of 6-inch pipe. Conoco states that there is presently no compressors on this system. However, Conoco notes that it will use existing compression on its current gathering system to reverse the original flow of the line. Once the lateral is connected, the original flow of the line. Once the lateral is connected, the original flow of the line. Once the lateral is connected, the pressure of the gathering system is expected to be approximately 50 #psia. Conoco states that the gas gathered by this lateral will be raw, untreated production gas. Conoco notes that the lateral will be upstream of existing gathering lines and integrated into its existing gathering system.

Any person desiring to be heard or to make a protest with reference to said application should, on or before August 4, 1998, file with the Federal Energy Regulatory Commission (888 First Street, NE., Washington, DC. 20426) a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicant to appear or be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-350-000]

East Tennessee Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

July 14, 1998.

Take notice that on July 10, 1998, East Tennessee Natural Gas Company (East Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, with an effective date of August 1, 1998.

East Tennessee states that the revised tariff sheets are being made in compliance with the Commission's Order No. 587-G issued on April 16, 1998. Standards for Business Practices of Interstate Natural Gas Pipelines, 83 FERC ¶ 61,029 (1998). Consistent with Order No. 587-G, East Tennessee proposes an effective date of August 1, 1998. East Tennessee requests a waiver of Section 154.207 to permit an August 1, 1998 effective date.

East Tennessee states that the revised tariff sheets incorporate by reference Version 1.2 of the GISB standards.

East Tennessee states that copies of the filing have been mailed to each of the parties that have intervened in this proceeding.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public