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David P. Boergers,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-343-000]

Dauphin Island Gathering Partners; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1998.

Take notice that on July 2, 1998, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective August 1, 1998:

First Revised Sheet No. 217

First Revised Sheet No. 226

DIGP states that the modifications to the listed tariff sheets are proposed to comply with the requirements of Order 587-G, issued by the FERC on April 16, 1998.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18808 Filed 7-14-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-325-000]

Eastern Shore Natural Gas Company; Notice of Filing

July 9, 1998.

Take notice that on July 1, 1998 Eastern Shore Natural Gas Company (Eastern Shore) tendered a filing to terminate its Account No. 191—Unrecovered Purchased Gas Costs as of October 31, 1997, and to refund/surcharge the balance in such account to its customers as necessary. Eastern Shore states that such termination is the result of Eastern Shore's conversion to a Part 284 open access transportation pipeline and the implementation of its new open access FERC Gas Tariff on November 1, 1997, (*See* 81 FERC ¶ 61,013 (1998)).

Eastern Shore states that Section 38—Transition Cost Recovery Mechanism, of the General Terms and Conditions ("GT & C") of its FERC Gas Tariff, Second Revised Volume No. 1, effective November 1, 1997, provides for the recovery of costs incurred as a result of implementing, in connection with implementing, or attributable to the requirements of the Commission's Order No. 636, such costs being referred to as "transition costs". Eastern Shore states that the Commission identified from specific types of transition costs: (1) Account No. 191 costs; (2) Gas Supply Realignment Costs; (3) Stranded Costs; and (4) certain new facilities. Eastern Shore states that this filing, however, pertains only to the first category described above, Account No. 191 costs.

Eastern Shore further states that Section 38(a) of the CT & C permits Eastern Shore to direct bill a customer, in the case of a positive (debit) Account No. 191 balance, or refund a customer, in the case of a negative (credit) Account No 191 balance, that customer's share of the total unrecovered costs contained in Eastern Shore's Account No. 191. The portion of unrecovered costs that relate to demand shall be allocated on the basis of each particular customer's contract demand quantity under Eastern Shore's former CD-1 or CD-E rate schedule in effect on October 31, 1997, the day prior to the implementation of open access on Eastern Shore's system. The portion of unrecovered costs that relate to commodity shall be allocated on the basis of each particular customer's commodity purchases under Eastern Shore's former CD-1 or CD-E rate schedules for the period November 1,

1996 through October 31, 1997, the twelve immediately preceding the implementation of open access on Eastern Shore's system.

Finally, Eastern Shore states that it intends to distribute refunds or direct bill surcharges on September 1, 1998, and has calculated the appropriate carrying charges through such date.

Eastern Shore states that copies of the filing have been served upon its affected customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before July 14, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18803 Filed 7-14-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-287-020]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1998.

Take notice that on July 1, 1998, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheets, to become effective July 1, 1998:

Seventeenth Revised Sheet No. 30

Ninth Revised Sheet No. 31

El Paso states that the above tariff sheets are being filed to implement four negotiated rate contracts pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at