Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonments and a grant of the certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or to be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–18654 Filed 7–13–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–638–000]

Columbia Gulf Transmission Company; Notice of Request Under Blanket Authorization

July 8, 1998.

Take notice that on June 26, 1998, Columbia Gulf Transmission Company (Columbia Gulf), 206 Augusta, STE 125, Post Office Box 683, Houston, Texas 77001–0683, filed in Docket No. CP98–638–000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) and Columbia Gulf's blanket certificate issued in Docket No. CP83–496–000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, to construct and operate delivery facilities for Tennessee Valley Authority (TVA), in Wilson, County, Tennessee, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Columbia Gulf requests authorization to construct and operate the delivery facilities for interruptible transportation service to TVA to serve the Gallatin Plant and would provide the service pursuant to its blanket certificate authority under existing authorized rate schedules and within certificated entitlements and pursuant to TVA's request. Columbia Gulf states that TVA has requested interruptible transportation service of 240 MDth per day under Columbia Gulf's Rate Schedule ITS–1.

Columbia Gulf indicates that the facilities would include a 12-inch tap, 12-inch ball value, and 12-inch ring joint blind flange on its 30-inch mainline lateral. Columbia Gulf states that the cost to construct the facilities would be approximately $893,400 and would be paid for by TVA. Columbia Gulf also states that it would comply with all of the environmental requirements of Sections 157.206(d) of the Commission's Regulations prior to the construction of any facilities.

In addition, it is indicated in the agreement between Columbia and TVA that TVA would own and be responsible for the design and construction of 2.3 miles of 12-inch lateral pipeline extending to its Gallatin Plant. It is further indicated that nothing shall prohit or restrict TVA from selling or otherwise transferring all or part of its ownership interest in the lateral pipeline to a third party that will transport gas through the lateral pipeline.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene of notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–18655 Filed 7–13–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–647–000]

Florida Gas Transmission Company; Notice of Application To Abandon

July 8, 1998.

Take notice that on July 1, 1998, Florida Gas Transmission Company (FGT), P.O. Box 1188, Houston, Texas 77251–1188, filed under Section 7(b) of the Natural Gas Act, for authority to abandon by sale to Acacia Natural Gas Corporation (Acacia) gas facilities consisting of 43.7 miles of pipeline in the counties of Jackson, Calhoun, and Matagorda, Texas. FGT also seeks a determination that the facilities, will not be subject to Commission jurisdiction