

Independence Avenue, SW,  
Washington, DC 20585. Phone: (202)  
586-4600 or 1-800-472-2756.

**SUPPLEMENTARY INFORMATION:** The proposed activity would directly support the ongoing environmental remediation program at the Mound Plant. Construction of the accessway to the consolidated waste processing facility would enable the facility to accomplish volume-reduction, metal recovery, and waste packaging goals established for the site. Construction of the accessway would impact approximately 0.06 acres of a man-made, isolated wetland. The wetland is one of several delineated in the OU9 Hydrogeologic Investigation: Wetlands Determination Report, January 1994. The proposed action would result in long-term and direct impacts from the filling of an isolated, man-made wetland of 0.06 acres in size. The affected wetland would be backfilled with gravel during the construction of an accessway which is needed to support a consolidated waste processing facility. Best management practices would be utilized to avoid or minimize potential harm to or within the surrounding environment.

Issued in Miamisburg, Ohio on June 23, 1998.

**Susan L. Smiley,**

*NEPA Compliance Officer, Ohio Field Office.*  
[FR Doc. 98-17780 Filed 7-2-98; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

[ERA Docket No. 84-15-NG; ERA Docket  
No. 87-40-NG; FE Docket No. 94-96-NG]

### Office of Fossil Energy; Pan-Alberta Gas (U.S.) Inc., Successor to Northwest Alaskan Pipeline Company; Order Transferring Long-Term Authorization To Import Natural Gas From Canada

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of Order.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice that it issued DOE/FE Order No. 1009-A on June 25, 1998, transferring Northwest Alaskan Pipeline Company's (Northwest Alaskan) import authorization granted by DOE/FE Order No. 1009 (Order 1009), *et al.*, to Pan-Alberta Gas (U.S.) Inc. Order 1009, *et al.*, authorizes the importation of up to 300,000 Mcf of natural gas per day on an average annual daily basis (240,000 Mcf per day on a firm basis and 60,000 Mcf per day on an interruptible basis).

The term of the authorization expires  
October 31, 2003.

This order may be found on the FE web site at <http://www.fe.doe.gov>, or on our electronic bulletin board at (202) 586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities Docket Room, 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585-0334, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., June 25, 1998.

**John W. Glynn,**

*Manager, Natural Gas Regulation Office of  
Natural Gas & Petroleum Import and Export  
Activities, Office of Fossil Energy*

[FR Doc. 98-17779 Filed 7-2-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EC96-19-026 and ER96-1663-  
027]

### California Power Exchange Corporation; Notice of Filing

June 29, 1998.

Take notice that on June 26, 1998, California Power Exchange Corporation (PX), filed a Second Notice and Motion Regarding Change in Start of the Hour-Ahead Market. In order to allow for testing of the software needed to run the Hour-Ahead Market, the PX moves to amend its proposed Tariff Amendment No. 2, originally filed on April 10, 1998 and amended on May 22, 1998, to reflect a new requested effective date. The PX now requests that the effective date for PX Tariff Amendment No. 2, be no later than July 31, 1998, or as early as July 16, 1998, upon 15 days notice provided to the Commission and posted on the PX's Home Page.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before July 8, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-17781 Filed 7-2-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-620-000]

### Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 29, 1998.

Take notice that on June 16, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030 filed in Docket No. CP98-620-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate an existing point of delivery to Columbia Gas of Maryland, Inc., (CMD) in Allegany County, Maryland under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia requests certification to provide this service at an existing point of delivery which was originally authorized under Section 311 of the Natural Gas Policy Act (NGPA) for transportation service. Columbia states that the customer is CMD, the maximum daily quantity is 40 Dth and the estimated annual quantity is 14,600 Dth.

Columbia constructed the existing point of delivery to CMD in Allegany County, Maryland, which was placed in service on May 1, 1998. Interconnecting facilities installed by Columbia included a 2-inch tap and valve. The existing point of delivery will be utilized for residential service. The cost of constructing the existing point of delivery was \$4,200.

The quantities of natural gas to be provided through the existing point will be within Columbia's authorized level of service. Therefore, there is no impact on Columbia's existing point of delivery for transportation service.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section