

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-17581 Filed 7-1-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-624-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

June 26, 1998.

Take notice that on June 19, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed a prior notice request with the Commission in Docket No. CP98-624-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate two master meter stations and appurtenant facilities in Yellowstone County, Montana, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000, *et al.*, pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

Williston Basin proposes to construct and operate two new master meter stations and appurtenant facilities to provide natural gas service to Montana-Dakota Utilities Co. (Montana-Dakota). Williston Basin states that it would install two master meter stations at its current 48th Street West farm tap site. Williston Basin also states that one meter station would be known as the Danford master meter station, which would consist of a 2-inch tap on the Elk Basin-Billings mainline and approximately 400 feet of 3-inch diameter lateral pipeline from the proposed Danford master meter station to the new tap. Williston Basin further states that it would construct and operate a rotary meter, regulators, and miscellaneous piping, gauges, and valves at the 48th Street West farm tap site. Williston Basin estimates that it would construct the proposed master meter stations facilities at a cost of \$47,700 in order to deliver approximately 1,310 Mcf of natural gas per day via the proposed Danford master meter station and 595 Mcf of natural gas per day via the 48th Street West farm tap site master meter station to Montana-Dakota.

Williston Basin states that it provides natural gas transportation service to Montana-Dakota pursuant to Rate Schedules FT-1 and/or IT-1 of Williston Basin's FERC Gas Tariff. Williston Basin further states that the addition of the proposed master meter stations facilities is not prohibited by its FERC Gas Tariff and that addition of the facilities would not have any adverse impact on a daily or annual basis upon Williston Basin's existing customers.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-17576 Filed 7-1-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-991-001, *et al.*]

California Independent System Operator Corporation, *et al.*; Electric Rate and Corporate Regulation Filings

June 24, 1998.

Take notice that the following filings have been made with the Commission:

1. California Independent System Operator Corporation

[Docket No. ER98-991-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Power Resource Managers, L.L.C., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the

official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. California Independent System Operator Corporation

[Docket No. ER98-994-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Edison Source and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. California Independent System Operator Corporation

[Docket No. ER98-995-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Duke Energy Trading & Marketing, L.L.C. and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER98-1000-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Northern California Power Agency and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the