

APPENDIX—ORDERS GRANTING, AMENDING AND TRANSFERRING IMPORT/EXPORT AUTHORIZATION—Continued

Order No.	Date issued	Importer/exporter FE docket No.	Two-year maximum		Comments
			Import volume	Export volume	
1387	05/28/98	West Texas Gas, Inc., 98-38-NG	50 Bcf	Export to Mexico beginning June 1, 1998, through May 31, 2000.
1388	05/28/98	Burlington Resources Trading Inc., 98-37-NG.	100 Bcf	Import and export up to a combined total from and to Mexico beginning on June 1, 1998, through May 31, 2000.
1389	05/29/98	Applied LNG Technologies USA, L.L.C., 98-35-LNG.	5.2 Bcf	Export of LNG to Mexico beginning on the date of first truck delivery.

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DEPARTMENT OF ENERGY

[Docket No. FE C&E 98-04—Certification Notice—159]

Office of Fossil Energy; Androskoggin Energy LLC Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.
ACTION: Notice of filing.

SUMMARY: On June 4, 1998, Androskoggin Energy LLC submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to

publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: Androskoggin Energy LLC.
Operator: Polsky Services, Inc.
Location: Riley Road, near the city of Jay, Maine.
Plant Configuration: Combined-Cycle, Cogeneration.
Capacity: 145 megawatts.
Fuel: Natural gas.
Purchasing Entities: Retail and wholesale markets connected to New England Power Pool.
In-Service Date: Mid to late 1999.

Issued in Washington, D.C., June 19, 1998.

Anthony J. Como,
Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[IC98-73-000 FERC Form No. 73]

Proposed Information Collection and Request for Comments

June 19, 1998.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted on or before August 24, 1998.

ADDRESSES: Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI-1, 888 First Street N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC Form No. 73 "Oil Pipelines Service Life Data" (OMB No. 1902-0019) is used by the Commission to implement the statutory provisions of Sections 306 and 402 of the Department of Energy Organization Act 42 U.S.C. § 7155 and 7172, and Executive Order No. 12009, 42 FR 46277 (September 13, 1977). From these statutory sections the Commission assumed jurisdictional responsibility for oil pipelines from the Interstate Commerce Act, 49 U.S.C. § 6501 *et. al.* As part of the information necessary for the subsequent investigation and review of the oil pipeline company's proposed depreciation rates, the pipeline companies are required to provide service life data as part of their data submission if the proposed depreciation rates are based on remaining physical life calculations. This service life data is collected and submitted on FERC Form No. 73.

Data submitted by an oil pipeline company during an investigation may be either initial data or it may be an update to existing data already on file. These data are then used by the Commission as input to several computer programs known collectively as the Depreciation Life Analysis System (DLAS) to assist in the selection of appropriate service lives and book depreciation rates.

Book depreciation rates are used by oil pipeline companies to compute the depreciation portion of their operating