

**PART 9—AMERICAN VITICULTURAL AREAS**

**Paragraph 1.** The authority citation for part 9 continues to read as follows:

**Authority:** 27 U.S.C. 205.

**Subpart C—Approved American Viticultural Areas**

**Par. 2.** Subpart C is amended by adding § 9.156 to read as follows:

**§ 9.156 Diablo Grande.**

(a) *Name.* The name of the viticultural area described in this section is "Diablo Grande".

(b) *Approved maps.* The appropriate maps for determining the boundary of the Diablo Grande viticultural area are the following four U.S.G.S. Quadrangle 7.5 Minute Series (Topographic) maps. They are titled:

(1) Patterson Quadrangle, California—Stanislaus Co., 1953 (Photorevised 1971, Photoinspected 1978);

(2) Copper Mtn. Quadrangle, California—Stanislaus Co., 1953 (Field Check 1956, Aerial Photo 1971);

(3) Wilcox Ridge, California—Stanislaus Co., 1956 (Photorevised 1971);

(4) Orestimba Peak, California—Stanislaus Co., 1955 (Photorevised 1971).

(c) *Boundary.* The Diablo Grande viticultural area is located in the western foothills of Stanislaus County, California. The beginning point is at Reservoir Spillway 780 in section 8, Township 6 South, Range 7 East (T. 6S., R. 7E.) on the Patterson Quadrangle U.S.G.S. map.

(1) Then proceed northwest to Salt Grass Springs to the point where the 1000 foot contour line crosses the northern section line of section 9, T. 6S., R. 6E., on the Copper Mtn., Quadrangle U.S.G.S. map.

(2) Then proceed due south past Copper Mountain in section 16, T. 6S., R. 6E., to Mikes Peak in section 4, T. 7S., R. 6E., on the Wilcox Ridge Quadrangle U.S.G.S. map.

(3) Then proceed due west to Oristimba Creek in section 6, T. 7S., R. 6E.

(4) Then proceed following Orestimba Creek south/southeast and then east/northeast to the point where Orestimba Creek meets Bench Mark #340 in section 28, T. 7S., R. 7E., on the Orestimba Peak Quadrangle U.S.G.S. map.

(5) Then proceed northwest to the point of beginning at Reservoir Spillway 780 in section 8, T. 6S., R. 7E.

Signed: May 11, 1998.

**John W. Magaw,**  
*Director.*

Approved: May 29, 1998.

**John P. Simpson,**  
*Deputy Assistant Secretary (Regulatory, Tariff and Trade Enforcement).*

[FR Doc. 98-16502 Filed 6-19-98; 8:45 am]

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**DEPARTMENT OF THE INTERIOR****Minerals Management Service****30 CFR Parts 202, 216, and 250**

RIN 1010-AC23

**Royalties on Gas, Gas Analysis Reports, Oil and Gas Production Measurement, Surface Commingling, and Security**

**AGENCY:** Minerals Management Service (MMS), Interior.

**ACTION:** Final rulemaking; corrections.

**SUMMARY:** MMS published in the **Federal Register** of May 12, 1998 (63 FR 26361), a final rule commonly known as the "GVS rule" that updated production measurement, surface commingling, and security requirements and made other amendments. The MMS needs to make several minor corrections to the final regulations.

**EFFECTIVE DATE:** This final rule is effective June 29, 1998.

**FOR FURTHER INFORMATION CONTACT:** Kumkum Ray, Engineering and Operations Division at (703) 787-1600.

**SUPPLEMENTARY INFORMATION:** On May 20, 1998 (63 FR 27677) MMS corrected the effective date of the final rule and made two other technical corrections to the final rule. As published and subsequently corrected, the final regulations still contain several errors which may prove to be misleading and are in need of correction.

**Corrections of Publication**

Accordingly, the publication on May 12, 1998 of the final regulations which were the subject of FR Doc. 98-11803, is corrected as follows:

**§ 250.182 [Corrected]**

1. On page 26372, in the third column, in § 250.182(g), the first sentence is corrected to read "What correction factors must I use when proving meters with a mechanical-displacement prover, tank prover, or master meter?"

2. On page 26373, in the second column, in § 250.182(k), the word "hydrogen" is corrected to read "hydrocarbon".

**§ 250.183 [Corrected]**

3. On page 26373, in the second column § 250.183(b)(1) is corrected to read "Submit a written application to, and obtain approval from, the Regional Supervisor before commencing gas production or making changes to previously approved measurement procedures."

4. On page 26373, in the third column, in § 250.183(b)(7) the word "Btu" is corrected to read "(Btu)".

**§ 250.184 [Corrected]**

5. On page 26374, in the second column, § 250.184(a)(1) is corrected to read "Submit a written application to, and obtain approval from, the Regional supervisor before commencing the commingling of production or making changes to previously approved commingling applications."

Dated: June 15, 1998.

**William S. Cook,**  
*Acting Chief, Engineering and Operations Division.*

[FR Doc. 98-16507 Filed 6-19-98; 8:45 am]

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**PANAMA CANAL COMMISSION****35 CFR Part 115**

RIN 3207-AA-47

**Board of Local Inspectors: Composition and Functions; Correction**

**AGENCY:** Panama Canal Commission.

**ACTION:** Final rule; correction.

**SUMMARY:** The Panama Canal Commission (Commission) published in the **Federal Register** of April 16, 1998, a document which changed the title of the Marine Director to Maritime Operations Director. Inadvertently § 115.2 was incorrectly amended. This document corrects that amendment.

**DATES:** Effective June 22, 1998.

**FOR FURTHER INFORMATION CONTACT:** John A. Mills, Telephone: (202) 634-6441, Facsimile: (202) 634-6439, E-mail: pancanalwo@aol.com; or John L. Haines, Jr., Telephone: 011 (507) 272-7511, Facsimile: 011 (507) 272-3748.

**SUPPLEMENTARY INFORMATION:** The Commission published a document in the **Federal Register** of April 16, 1998, (63 FR 18836) to amend 35 CFR 115.2 which also changed the title of the Marine Director to that of Maritime Operations Director. Inadvertently that title was set out incorrectly in § 115.2. This correction corrects that amendment.

In rule FR Doc. 98-9965 published on April 16, 1998, (63 FR 18836 make the following correction. On page 18837, in the second column, remove the words: "Marine Operations Director" and add in their place, "Maritime Operations Director".

Dated: June 16, 1998.

**John A. Mills,**

Secretary.

[FR Doc. 98-16516 Filed 6-19-98; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[CA 198-0077; FRL-6112-5]

#### Approval and Promulgation of State Implementation Plans; California State Implementation Plan Revision; San Diego County Air Pollution Control District; San Joaquin Valley Unified Air Pollution Control District

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** EPA is finalizing the approval of revisions to the California State Implementation Plan (SIP) proposed in the **Federal Register** on October 10, 1997, and March 30, 1998. The revisions concern San Diego County Air Pollution Control District (SDCAPCD) Rule 67.10 and San Joaquin Valley Unified Air Pollution Control District (SJVUAPCD) Rule 4401. SDCAPCD Rule 67.10 controls volatile organic compound (VOC) emissions from kelp processing and bio-polymer manufacturing operations, and SJVUAPCD Rule 4401 controls VOC emissions from steam-enhanced crude oil production well vents. This final action will incorporate these rules into the Federally-approved SIP and will also permanently stop the sanctions and Federal implementation plan clocks that were started on February 14, 1996, and September 27, 1996, respectively, when EPA published final limited disapproval actions for the State's previous submittals of these rules. The intended effect of approving these rules is to regulate emissions of VOCs in accordance with the requirements of the Clean Air Act, as amended in 1990 (CAA or the Act). Thus, EPA is finalizing the approval of these revisions into the California SIP under provisions of the CAA regarding EPA action on SIP submittals, SIPs for national primary and secondary ambient air quality standards and plan requirements for nonattainment areas.

**EFFECTIVE DATE:** This action is effective on July 22, 1998.

**ADDRESSES:** Copies of these rules and EPA's evaluation report for each rule are available for public inspection at EPA's Region IX office during normal business hours. Copies of the submitted rules are available for inspection at the following locations:

Rulemaking Office (AIR-4), Air Division, U.S. Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105.

Environmental Protection Agency, Air Docket (6102), 401 "M" Street, S.W., Washington, D.C. 20460.

San Diego County Air Pollution Control District, 9150 Chesapeake Drive, San Diego, CA 92123-1096.

San Joaquin Valley Unified Air Pollution Control District, 1999 Tuolumne Street, Suite 200, Fresno, CA 93721.

California Air Resources Board, Stationary Source Division, Rule Evaluation Section, 2020 "L" Street, Sacramento, CA 95814.

**FOR FURTHER INFORMATION CONTACT:** For questions regarding SDCAPCD Rule 67.10, contact Patricia Bowlin, Rulemaking Office, (AIR-4), Air Division, U.S. Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105, telephone: (415) 744-1188. For questions on SJVUAPCD Rule 4401, contact Mae Wang at the same address, telephone: (415) 744-1200.

#### SUPPLEMENTARY INFORMATION:

##### I. Applicability

The rules being approved into the California State Implementation Plan (SIP) are San Diego County Air Pollution Control District (SDCAPCD) Rule 67.10, Kelp Processing and Bio-Polymer Manufacturing Operations, and San Joaquin Valley Unified Air Pollution Control District (SJVUAPCD) Rule 4401, Steam-enhanced Crude Oil Production Well Vents. These rules were submitted by the California Air Resources Board (CARB) to EPA on August 1, 1997, and March 10, 1998, respectively.

##### II. Background

On October 10, 1997, in 62 FR 52959, EPA proposed to approve SDCAPCD Rule 67.10, Kelp Processing and Bio-Polymer Manufacturing Operations, into the California SIP. Rule 67.10 was adopted by SDCAPCD on June 25, 1997. The rule was submitted by CARB to EPA on August 1, 1997. On March 30, 1998, in 63 FR 15116, EPA proposed to approve SJVUAPCD Rule 4401, Steam-

enhanced Crude Oil Production Well Vents, into the California SIP. Rule 4401 was adopted by SJVUAPCD on January 15, 1998, and was submitted by CARB to EPA on March 10, 1998. Both rules were submitted in response to EPA's 1988 SIP-Call and the 1990 Clean Air Act (CAA or the Act) section 182(a)(2)(A) requirement that nonattainment areas fix their reasonably available control technology (RACT) rules for ozone in accordance with EPA guidance that interpreted the requirements of the pre-amendment Act. A detailed discussion of the background for each rule is provided in the appropriate proposed rulemaking document cited above.

EPA has evaluated the above rules for consistency with the requirements of the CAA and EPA regulations and EPA interpretation of these requirements as expressed in the various EPA policy guidance documents referenced in the proposed rulemaking documents cited above. EPA has found that the rules meet the applicable EPA requirements. A detailed discussion of the rule provisions and evaluation has been provided in each proposed rulemaking and in the technical support documents available at EPA's Region IX office.

##### III. Response to Public Comments

A 30-day public comment period was provided in 62 FR 52959 and 63 FR 15116. No comments were received.

##### IV. EPA Action

EPA is finalizing action to approve the above rules for inclusion into the California SIP. EPA is approving the rules under section 110(k)(3) as meeting the requirements of section 110(a) and Part D of the CAA. This approval action will incorporate these rules into the Federally-approved SIP and will also stop the sanctions process and Federal implementation plan clocks, which were started on February 14, 1996, and September 27, 1996, when limited disapproval actions were published in the **Federal Register**. The intended effect of approving these rules is to regulate emissions of volatile organic compounds (VOCs) in accordance with the requirements of the CAA.

The final action on these rules serves as a final determination that the deficiencies in these rules have been corrected. Therefore, on July 22, 1998, any sanction or Federal implementation plan clock is permanently stopped.

Nothing in this action should be construed as permitting or allowing or establishing a precedent for any future request for revision to any state implementation plan. Each request for revision to the state implementation