

inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-602-000]

#### NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

June 16, 1998.

Take notice that on June 9, 1998, NorAm Gas Transmission Company (NGT), 525 Milam, P.O. Box 21734, Shreveport, Louisiana 71151, filed in Docket No. CP98-602-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to operate a tap, regulator, and metering facilities, located in Poinsett County, Arkansas, under NGT's blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to operate a 1-inch tap and 1-inch regulator on Line JM-25, located in Section 29, Township 11 North, Range 7 East, located in Poinsett County, Arkansas. NGT states that these facilities were constructed under Section 311 of the Natural Gas Policy Act and Subpart B, Part 284 of the Commission's Regulations and are necessary to provide increased service to the rural distribution system of Arkla, a distribution division of NorAm Energy Corporation (Arkla).

NGT states that the total estimated increased volumes to be delivered through this new tap are approximately 1,000 MMBtu annually and 10 MMBtu on a peak day. NGT declares that the total costs are estimated at \$2,032 and Arkla will reimburse NGT an estimated \$1,600 of those costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is

filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-599-000]

#### Northern Natural Gas Company; Notice of Request Under Blanket Authorization

June 16, 1998.

Take notice that on June 8, 1998, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68103-0330, filed in Docket No. CP98-599-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon five small volume measuring stations (farm taps) located in Nebraska, under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that all five end-users have requested the removal of the measuring stations from their property. The Nebraska counties involved with the abandonment are Butler, Gage and Lancaster.

Northern states that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the proposed changes without detriment or disadvantage to Northern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-16478 Filed 6-19-98; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-601-000]

#### Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

June 16, 1998.

Take notice that on June 9, 1998, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP98-601-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to construct and operate approximately 2.8 miles of 6-inch loop line on its Moscow Lateral in Whitman County, Washington and to upgrade its Moscow Meter Station in Latah County, Idaho to better accommodate existing firm service delivery obligations to The Washington Water Power Company, under Northwest's blanket certificate issued in Docket No. CP82-443-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to partially loop the existing 4-inch Moscow Lateral in Whitman County, Washington with 2.8 miles of 6-inch pipeline, which Northwest states will increase the maximum design capacity of the Moscow Lateral from approximately 8,200 Dth per day to approximately 9,800 Dth per day.

Northwest also proposes to upgrade the Moscow Meter Station by removing the two existing 2-inch regulators, the two existing 4-inch orifice meters and the existing 4-inch outlet piping and appurtenances, and installing as replacement facilities two new 4-inch regulators, two 4-inch control valves, two new 6-inch orifice meters, a new relief valve and new 6-inch outlet piping and appurtenances. Northwest