

prohibits a mid-month rate change for fuel retention.

CNG states that copies of its filing have been mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-15224 Filed 6-8-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-236-000]

#### Discovery Gas Transmission LLC; Notice of Proposed Changes in FERC Gas Tariff

June 3, 1998.

Take notice that on June 1, 1998, Discovery Gas Transmission LLC (Discovery) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective July 1, 1998:

First Revised Sheet No. 33

First Revised Sheet No. 44

First Revised Sheet No. 53

Discovery states that the revised tariff sheets clarify the timing of changes to the retention percentage under Discovery's Lost and Unaccounted for Gas provision in its FT-1, FT-2, and IT Rate Schedules. Since the first flow of gas did not occur until January 1998, Discovery does not have adequate information at this time upon which to base a revision of this rate. In order to have a full year of data on which to determine actual system losses, Discovery proposes to clarify each of its rate schedules as follows: (1) the initial retention rate of 0.5% will be effective until July 1, 1998, and (2) beginning July

1, 1999, the retention rate will be revised annually, if necessary, based on the data from the previous calendar year.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed and provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-15225 Filed 6-8-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-114-008]

#### Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff

June 3, 1998.

Take notice that on June 1, 1998, Equitrans, L.P. (Equitrans) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets to become effective June 1, 1998:

Third Revised Sheet No. 232A

Second Revised Sheet No. 232B

Equitrans states that this filing is made in compliance with Order No. 587. Equitrans states that the

Commission previously granted them a one year extension of time, until June 1, 1998, to meet the imbalance reporting requirements established by GISB on its gathering system. Since the Commission's order, Equitrans has installed certain facilities and made certain enhancements to its gas management system which enable it to provide imbalance reports to all customers by the ninth business day after the close of the month.

Equitrans states that it is currently fully complying with GISB standards on imbalance reporting, and has been since late 1997. This filing is intended solely

to revise Section 12(a)(i) of its General Terms and Conditions, to provide that imbalance reports to all customers will be provided by the ninth business day following the close of the month, consistent with GISB standards and Equitrans' current practice.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-15220 Filed 6-8-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. TM98-4-4-000 and RP98-155-001]

#### Granite State Gas Transmission, Inc.; Notice in Proposed Changes in FERC Gas Tariff

June 3, 1998.

Take notice that on May 29, 1998, Granite State Gas Transmission, Inc. (Granite State) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets below for effectiveness on July 1, 1998:

Fourteenth Revised Sheet No. 21

Fifteenth Revised Sheet No. 22

Substitute First Revised Sheet Nos. 333 and 334

According to Granite State, the foregoing tariff sheets propose a revised quarterly Power Cost Adjustment (PCA) surcharge for the third quarter of 1998, together with a reconciliation factor for prior period undercollections of reimbursable electric power costs for which Granite State is charged by Portland Pipe Line Corporation under the provisions of a lease of a pipeline and which Granite State recovers through the PCA.

Granite State further states that it filed a quarterly adjustment under its PCA tariff tracking provision on March 2, 1998 for effectiveness on April 1, 1998,

together with a reconciliation for prior period undercollections. It is said that the proposed reconciliation was rejected in an order issued April 1, 1998 on the grounds that the reconciliation procedure appeared to recover reimbursable power costs incurred prior to the date that the PCA became effective on April 1, 1997.

Granite State says that the April 1, 1998 order established a Technical Conference in the proceeding which was held May 19, 1998, during which the Staff made certain recommendations concerning the PCA tracking procedure and particularly the reconciliation methodology for undercollections of the electric power costs. According to Granite State, the revised tariff sheets listed above incorporate Staff suggested revisions in the PCA procedure to establish separate surcharge components for the projected electric power costs in each quarterly filing and a separate surcharge component for the recovery of uncollected costs in prior periods. Granite State further states that the foregoing revised tariff sheets and surcharge calculations also reflect Granite State's understanding of its authorization to collect prior period undercollections through the reconciliation procedure in the PCA.

Granite State also states that during the Technical Conference the Staff disagreed with granite State's interpretation of the authorization to collect prior period undercollections of the electric power costs billed by Portland Pipe Line, particularly such costs incurred prior to April 1, 1997. Granite State has also tendered in this filing the alternate revised tariff sheets listed below for effectiveness on July 1, 1998:

Alternate Fourteenth Revised Sheet No. 21  
Alternate Fifteenth Revised Sheet No. 22  
Alternate Substitute Revised Sheet Nos. 333  
and 334

According to Granite State the foregoing alternate revised tariff sheets reflect in the PCA reconciliation methodology and calculation of the PCA surcharge the Staff's view of Granite State's authorization to recover prior period reimbursable electric power costs.

According to Granite State, copies of its filing have been served on its firm customers, Bay State Gas Company and Northern Utilities, Inc., and on the regulatory agencies of the states of Maine, Massachusetts and New Hampshire.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-15229 Filed 6-8-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM98-2-53-000]

#### K N Interstate Gas Transmission Co.; Notice of Tariff Filing

June 3, 1998.

Take notice that on June 1, 1998, K N Interstate Gas Transmission Co. (KNI) tendered for filing as part of its FERC Gas Tariff, the following revised tariff sheets, to be effective July 1, 1998:

#### Third Revised Volume No. 1-A

1st Rev First Revised Sheet No. 4-E

1st Rev First Revised Sheet No. 4-F

First Revised Volume No. 1-C

1st Rev Substitute Ninth Revised Sheet No. 4

KNI states that this filing adjusts KNI's fuel and loss reimbursement percentages through the reconciliation of KNI's actual fuel and loss volumes with the quantity retained in kind for calendar year 1997, as adjusted. KNI proposes an effective date of July 1, 1998 for the revised fuel and loss percentages.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-15228 Filed 6-8-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. MT98-11-000]

#### National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff

June 3, 1998.

Take notice that on May 29, 1998, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets to become effective July 1, 1998:

Second Revised Sheets Nos. 434 and 435

The proposed changes would reflect that National has ended its affiliation with two entities which it treated as marketing affiliates, that a marketing affiliate changed its name, and that a shared employee is no longer a part of the unbundled sales operating unit.

National's proposed tariff sheets are filed to comply with the requirement in 18 CFR 250.16 that pipelines which conduct transportation transactions with affiliated marketing or brokering entities must update and refile, to reflect changes, the tariff provisions required by that regulation.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public