

**SUPPLEMENTARY INFORMATION:**

*Purpose of the Board:* The purpose of the Advisory Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

*Tentative Agenda*

5:30 p.m. Call to Order  
 5:40 p.m. Presentations  
 7:00 p.m. Public Comment/Questions  
 7:30 p.m. Break  
 7:45 p.m. Review Action Items  
 8:00 p.m. Approve Meeting Minutes  
 8:10 p.m. Committee Reports  
 8:45 p.m. Public Comment  
 9:00 p.m. Adjourn

Copies of the final agenda will be available at the meeting.

*Public Participation:* The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Kevin Rohrer, at the telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

*Minutes:* The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Kevin Rohrer at the address listed above.

Issued at Washington, DC on June 3, 1998.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 98-15280 Filed 6-8-98; 8:45 am]

BILLING CODE 6450-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP97-774-000]

**CNG Transmission Corporation and Texas Eastern Transmission Corporation; Notice of Site Visit**

June 3, 1998.

On June 9 an 10, 1998, the Office of Pipeline Regulation staff will conduct a site visit, with representatives of CNG Transmission Corporation, of the Market

Area Storage Project in Westmoreland County, Pennsylvania.

All interested parties may attend. Those planning to attend must provide their own transportation.

For further information, please contact Paul McKee at (202) 208-1088.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-15215 Filed 6-8-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-91-005]

**CNG Transmission Corporation; Notice of Tariff Compliance Filing**

June 3, 1998.

Take Notice that on May 29, 1998, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Thirty-Seventh Revised Sheet No. 32  
 Thirty-Seventh Revised Sheet No. 33  
 Sub. Second Revised Sheet No. 361A

CNG states that proposed Sheet 361A contains CNG's revised tariff language to Section 18.5 of the General Terms and Conditions of its FERC Gas Tariff addressing the implementation of CNG's Accelerated Capital Recovery Mechanism (ACRM) surcharge. Revised Sheet Numbers 32 and 33 reflect the implementation of the ACRM surcharge. CNG requests an effective date of June 15, 1998, for the revised Section 18.5, the date which the Commission accepted CNG's ACRM surcharge in the above-referenced Orders.

CNG states that the purpose of this filing is to comply with the Commission's January 14, 1998 Order to reflect an effective date of June 15, 1998 for Section 18.5. CNG proposes to actually assess the surcharge effective July 1, 1998 to avoid multiple administrative difficulties. These include billing complications due to multiple rates for the same month, and interference with capacity release transactions. Further, CNG's request is analogous to GISB standard 1.3.28 that prohibits a mid-month rate change for fuel retention.

CNG states that copies of its filing has been mailed to CNG's customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC 20426, in accordance with Section

385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-15223 Filed 6-9-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-234-000]

**CNG Transmission Corporation; Notice of Tariff Filing**

June 3, 1998.

Take notice that on May 29, 1998, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of July 1, 1998:

Thirty-Eighth Revised Sheet No. 32  
 Thirty-Eighth Revised Sheet No. 33  
 Third Revised Sheet No. 361A

CNG states that proposed Sheet 361A contains CNG's revised tariff language to Section 18.5, Accelerated Capital Recovery Mechanism (ACRM) surcharge, of the General Terms and Conditions of its FERC Gas Tariff. Revised Sheet Numbers 32 and 33 reflect the revised ACRM surcharge. CNG requests an effective date of June 15, 1998, for the revised Section 18.5, the date which the Commission accepted CNG's ACRM surcharge in the above-referenced Orders.

CNG states that the purpose of this filing is to revise CNG's ACRM surcharge. As revised, CNG would bill this surcharge July 1, 1998, through December 31, 2000, in accordance with the proposed Section 18.5 of the General Terms and Conditions set forth in CNG's FERC Gas Tariff. Although the Commission approved the surcharge effective June 15, 1998, CNG proposes to actually assess the surcharge effective July 1, 1998 to avoid multiple administrative difficulties. These include billing complications due to multiple rates for the same month, and interference with capacity release transactions. Further, CNG's request is analogous to GISB standard 1.3.28 that

prohibits a mid-month rate change for fuel retention.

CNG states that copies of its filing have been mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-15224 Filed 6-8-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-236-000]

#### Discovery Gas Transmission LLC; Notice of Proposed Changes in FERC Gas Tariff

June 3, 1998.

Take notice that on June 1, 1998, Discovery Gas Transmission LLC (Discovery) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective July 1, 1998:

First Revised Sheet No. 33

First Revised Sheet No. 44

First Revised Sheet No. 53

Discovery states that the revised tariff sheets clarify the timing of changes to the retention percentage under Discovery's Lost and Unaccounted for Gas provision in its FT-1, FT-2, and IT Rate Schedules. Since the first flow of gas did not occur until January 1998, Discovery does not have adequate information at this time upon which to base a revision of this rate. In order to have a full year of data on which to determine actual system losses, Discovery proposes to clarify each of its rate schedules as follows: (1) the initial retention rate of 0.5% will be effective until July 1, 1998, and (2) beginning July

1, 1999, the retention rate will be revised annually, if necessary, based on the data from the previous calendar year.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed and provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-15225 Filed 6-8-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-114-008]

#### Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff

June 3, 1998.

Take notice that on June 1, 1998, Equitrans, L.P. (Equitrans) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets to become effective June 1, 1998:

Third Revised Sheet No. 232A

Second Revised Sheet No. 232B

Equitrans states that this filing is made in compliance with Order No. 587. Equitrans states that the

Commission previously granted them a one year extension of time, until June 1, 1998, to meet the imbalance reporting requirements established by GISB on its gathering system. Since the Commission's order, Equitrans has installed certain facilities and made certain enhancements to its gas management system which enable it to provide imbalance reports to all customers by the ninth business day after the close of the month.

Equitrans states that it is currently fully complying with GISB standards on imbalance reporting, and has been since late 1997. This filing is intended solely

to revise Section 12(a)(i) of its General Terms and Conditions, to provide that imbalance reports to all customers will be provided by the ninth business day following the close of the month, consistent with GISB standards and Equitrans' current practice.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-15220 Filed 6-8-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. TM98-4-4-000 and RP98-155-001]

#### Granite State Gas Transmission, Inc.; Notice in Proposed Changes in FERC Gas Tariff

June 3, 1998.

Take notice that on May 29, 1998, Granite State Gas Transmission, Inc. (Granite State) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets below for effectiveness on July 1, 1998:

Fourteenth Revised Sheet No. 21

Fifteenth Revised Sheet No. 22

Substitute First Revised Sheet Nos. 333 and 334

According to Granite State, the foregoing tariff sheets propose a revised quarterly Power Cost Adjustment (PCA) surcharge for the third quarter of 1998, together with a reconciliation factor for prior period undercollections of reimbursable electric power costs for which Granite State is charged by Portland Pipe Line Corporation under the provisions of a lease of a pipeline and which Granite State recovers through the PCA.

Granite State further states that it filed a quarterly adjustment under its PCA tariff tracking provision on March 2, 1998 for effectiveness on April 1, 1998,