

written statements with the Committee, either before or after the meeting. A sign-up sheet will also be available at the door of the meeting room to indicate a request to address the Board.

Individuals who wish to make oral presentations, other than during the public comment period, should contact Ms. Ann DuBois at (505) 665-5048 five (5) business days prior to the meeting to request that the Board consider the item for inclusion at this or a future meeting. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

**Minutes:** The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Mr. Mat Johansen, Deputy Designated Federal Officer, Department of Energy, Los Alamos Area Office, 528 35th Street, Los Alamos, NM 87185-5400.

Issued at Washington, DC on June 3, 1998.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 98-15152 Filed 6-5-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[IC98-01F-001 FERC Form No. 1-F]

#### Information Collection Submitted for Review and Request for Comments

June 2, 1998.

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of submission for review by the Office of Management and Budget (OMB) and request for comments.

**SUMMARY:** The Federal Energy Regulatory Commission (Commission) has submitted the energy information collection listed in this notice to the Office of Management and Budget (OMB) for review under provisions of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13). Any interested person may file comments on the collection of information directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission

received no comments in response to the earlier **Federal Register** notice of February 17, 1998 (63 FR 7778) and has made this notation in its submission to OMB.

**DATES:** Comments regarding this collection of information are best assured of having their full effect if received within 30 days of this notification.

**ADDRESSES:** Address comments to Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission, Desk Officer, 726 Jackson Place, N.W. Washington, D.C. 20503. A copy of the Comments should also be sent to Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Mr. Michael Miller, 888 First Street N.E., Washington, D.C. 20426.

**FOR FURTHER INFORMATION CONTACT:** Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.fed.us.

#### SUPPLEMENTARY INFORMATION:

##### Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC Form 1-F "Annual Report for NonMajor Public Utilities, Licensees and Others"
2. *Sponsor:* Federal Energy Regulatory Commission
3. *Control No.:* OMB No. 1902-0029.

The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. There is a decrease in the reporting burden due to a decline in the number of entities that submit this annual report. This is a mandatory information collection requirement.

4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Federal Power Act (FPA). Under the FPA the Commission may prescribe a system of accounts for jurisdictional companies, and after notice and hearing, may determine the accounts in which particular outlays and receipts will be entered, charged or credited. The FERC Form 1-F is designed to collect financial information from privately owned electric utilities and licensees who have generation, transmission, distribution and sales of electric energy, however produced throughout the United States and its possessions, subject to the Commission's jurisdiction.

5. *Respondent Description:* The respondent universe currently comprises on average, 7 companies subject to the Commission's jurisdiction.

6. *Estimated Burden:* 224 total burden hours, 7 respondents, 1 response annually, 32 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 224 hours ÷ 2,088 hours per year × \$109,889 per year = \$11,789, average cost per respondent = \$1,684.

**Statutory Authority:** Sections 4, 301, 304 of the Federal Power Act (FPA), 16 U.S.C. 797a-825.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-15090 Filed 6-5-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-230-000]

#### ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 2, 1998.

Take notice that on May 29, 1998, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective June 1, 1998:

Thirty-Second Revised Sheet No. 8  
Thirty-Second Revised Sheet No. 9  
Thirty-First Revised Sheet No. 13  
Thirty-Seventh Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$2.8 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR advises that this filing also includes the annual restatement of the Eligible MDQ used to design the reservation surcharge. ANR also advises that the proposed changes would decrease current quarterly Above-Market Dakota Cost recoveries from \$3.2 million to \$2.8 million.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the