

Transmission Corporation (Texas Gas) at a point on Southern's 20-inch Northern Main Line in Ouachita Parish, Louisiana (Texas Gas Exchange Station), under an agreement dated September 5, 1956. Southern states that the exchange service was authorized to be abandoned by Commission order dated April 30, 1998 in Docket No. CP98-173-000. Southern states that it no longer provides service to Texas Gas at this location and, accordingly, requests authorization to abandon the Texas Gas Exchange Station.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-14812 Filed 6-3-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-562-000]

Williston Basin Interstate Pipeline Company, Notice of Request Under Blanket Authorization

May 29, 1998.

Take notice that on May 20, 1998, Williston Basin Interstate Pipeline Company, (Applicant), 200 North Third Street, Suite 300, Bismarck, North Dakota, 58501, filed in Docket No. CP98-562-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval to utilize an existing tap to effectuate natural gas transportation deliveries to Montana-Dakota Utilities for ultimate use by additional end-use customers in McCone County, Montana, under Applicant's blanket certificate issued in Docket No. CP82-487-000, pursuant to Section 7(c) of the Natural Gas Act

(NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant submits that it was authorized to acquire and operate this tap pursuant to the Commission's Order dated February 13, 1985, in Docket Nos. CP82-487-000, *et al.* Applicant proposes herein to utilize this existing tap to effectuate additional natural gas transportation deliveries to Montana-Dakota for other than right-of-way grantor use. Applicant states that it plans to provide natural gas transportation deliveries to Montana-Dakota for ultimate use by additional end-use customers under Applicant's Rate Schedule FT-1 and/or IT-1.

Applicant asserts that the estimated additional volume to be delivered is 330 Dkt per year and that the proposed service will have no significant effect on Applicant's peak day or annual requirements. Applicant further asserts that capacity has been determined to exist on Applicant's system to serve this natural gas market.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-164-002]

Wyoming Interstate Company; Notice of Tariff Compliance Filing

May 29, 1998.

Take notice that on May 26, 1998, Wyoming Interstate Company, Ltd. (WIC), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Sub Second Revised

Sheet No. 16B, Substitute First Revised Sheet No. 17A; and for its Second Revised Volume No. 2 tariff Substitute Fifth Revised Sheet No. 25, Substitute Second Revised Sheet No. 26, Substitute Sixth Revised Sheet No. 39 and Substitute First Revised Sheet No. 64G to be effective May 1, 1998.

WIC states the tariff sheets are filed in compliance with the order issued April 30, 1998 in Docket No. RP98-164-000, as well as Section 154.203 of the Commission's Regulations.

WIC further states that copies of this compliance filing have been served on WIC's jurisdictional customers and public bodies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-14816 Filed 6-3-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-55-000, *et al.*]

AES Alamitos, L.L.C., *et al.*, Electric Rate and Corporate Regulation Filings

May 29, 1998.

Take notice that the following filings have been made with the Commission:

1. AES Alamitos, L.L.C.

[Docket No. EG98-55-000]

Take notice that on May 22, 1998, AES Alamitos, L.L.C., filed with the Commission a second supplement to its application for determination of exempt wholesale generator status under Part 365 of the Commission's Regulations. The second supplement concerns the sale of black start capability.

A sworn verification accompanies the second supplemental filing. AES Alamitos, L.L.C., states that copies of the supplemental filing have been served on the California Public Utilities