

along with the names and addresses of the working interest owners. GMC states that it believes that these determinations will be completed and the notifications given within the next three weeks.

Any person desiring to comment on or make any protest with respect to the above-referenced petition should, on or before June 17, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding, or to participate as a party in any hearing therein, must file a motion to intervene in accordance with the Commission's Rules.

Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-553-000]

Midcoast Interstate Transmission, Inc.; Notice of Request Under Blanket Authorization

May 27, 1998.

Take notice that on May 14, 1998, as supplemented on May 22, 1998, Midcoast Interstate Transmission, Inc. (MIT), 3230 Second Street, Muscle Shoals, Alabama 35661, filed a prior notice request with the Commission in Docket No. CP98-553-000 pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to install and operate a new delivery point and appurtenant facilities in Morgan County, Alabama, under MIT's blanket certificates issued in Docket No. CP85-359-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

MIT proposes to install and operate a new delivery point under a transportation agreement with Bailey-PVS Oxides (Decatur), L.L.C. (Bailey). MIT states that it would install two hot taps on its mainline transmission system in Morgan County approximately 250 feet of 2-inch diameter pipe from the hot taps to the

delivery point, a sales meter, and a regulator station. MIT states that it would construct the proposed delivery point facilities at a cost of \$93,063 in order to deliver approximately 1,000 dekatherm equivalents of natural gas per day to Bailey pursuant to Rate Schedule IT of MIT's FERC Gas Tariff. MIT also states that Bailey has contracted for firm transportation service with MIT via the proposed delivery point once the looping facilities that MIT has requested approval for in Docket No. CP98-247-000 are authorized and operational. MIT further states that the addition of the proposed delivery point is not prohibited by its FERC Gas Tariff and that addition of the delivery point would not have any adverse impact on a daily or annual basis upon MIT's existing customers.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-14485 Filed 6-1-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP98-563-000 and CP98-564-000]

Western Gas Resources, Inc.; Notice of Application

May 27, 1998.

Take notice that on May 20, 1998, Western Gas Resources, Inc. (Western), 12200 N. Pecos Street, Denver, Colorado 80234, filed in Docket Nos. CP98-563-000 and CP98-564-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations for a limited jurisdiction certificate of public convenience and necessity to operate a processing plant residue line and to engage in certain routine activities, all

as more fully set forth in the application which is on file with the Commission and open to public inspection.

It is stated that the subject application is made in compliance with the January 29, 1998, order issued in Docket No. CP97-636-000, wherein the Commission determined that if Western decided to commence operation of a currently idle 9 mile, 10-inch residue line extending from the tailgate of the Chaney Dell processing plant to Williams Gas Pipelines Central, Inc.'s (Williams) Canadian-Blackwell pipeline, Western must apply for a Section 7 certificate under the NGA. Western states that it is requesting a limited jurisdiction certificate for the sole purpose of authorizing Western's use of its Chaney Dell plant residue line to deliver Western's gas to Williams in order to satisfy the 4 Bcf delivery obligation arising from Western's purchase of the Yellowstone Line in Docket No. CP97-636-000.

Western also requests a blanket certificate of public convenience and necessity under Part 157 of the Commission's Regulations authorizing the various activities stated in Subpart F of Part 157 of the Commission's Regulations. In this regard, Western requests waiver of the requirements of Section 157.204(a) of the Commission's Regulations which otherwise limits issuance of such blanket certificates only to applicants which have been issued certificates other than limited jurisdiction authorizations, and which have had rates accepted by the Commission.

Western requests waiver of all Commission rate and tariff filing requirements, such as FERC annual reports, tariffs or rate schedules, or any requirement that would subject Western to any strictures prohibiting bundled sales of gas which might otherwise affect Western's ability to gather and sell gas like all other non-jurisdictional gathering and processing plant operators with which Western competes. Western also requests waiver of any requirement that would result in being assessed or having to pay annual charges to the Commission pursuant to Part 382 of the Commission's Regulations.

Western requests that any certificate authorized by the Commission confirm that the Commission's jurisdiction under the NGA arising both granting such certificate and from Western's acceptance thereof will be limited solely and exclusively to Western's operation of the Chaney Dell residue line for deliveries to Williams.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 17,