

assessing the downstream beneficiaries for a part of the annual costs for the headwater project.

The date the Commission requires owners of non-federal hydropower

projects to file for determining annual charges is specified in 18 Code of Federal Regulations (CFR) part 11.

*Action:* The Commission is requesting a three-year extension of the current

expiration date, with no changes to the existing collection of data.

*Burden Station:* Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
15	1	40	600

The estimated total cost to respondents is \$33,716 (840 hours divided by 2,088 hours per year per employee times \$110,000 per year per average employee = \$33,716). The cost per respondent is \$2,248.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

*Comments are invited on:* (1) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated,

electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.*, permitting electronic submission of responses.

**David P. Boergers,**

*Acting Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[**IC98-80-000 FERC-Form 80**]

**Proposed Information Collection and Request for Comments**

May 20, 1998.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of proposed information collection and request for comments.

**SUMMARY:** In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Consideration will be given to comments submitted on or before July 27, 1998.

**ADDRESSES:** Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Information Services Division, CI-1, 888 First Street N.E., Washington, D.C. 20426.

**FOR FURTHER INFORMATION CONTACT:** Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.fed.us.

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC Form 80 "Licensed Hydropower Development Recreation Report" (OMB No. 1902-

0106) is used by the Commission to implement the statutory provisions of Sections 4(a), 10(a), 301(a), 304 and 309 of the Federal Power Act (FPA) (16 U.S.C. §§ 797, 803, 825, 825(c) and 825(h)). FERC Form 80 is a report on use and development of recreational facilities at FERC-licensed hydroelectric projects filed on April 1 of every sixth year. The data submitted is compiled during the previous calendar year. Commission staff utilize FERC Form 80 data to analyze the adequacy of existing public recreational facilities and for predicting the need for future development at licensed projects. When there are applications for amendment to license and/or for changes in land rights that involve changes in recreational resources, Commission staff rely on current FERC Form 80 data for determining the impact of such changes. The Commission's Regional Office staff inspect licensed projects to evaluate compliance with various license conditions, including those related to recreation. The authority for the Commission to collect this information comes from Section 10(a) of the FPA that requires the Commission to ensure that any hydro project it approves be best adapted to a comprehensive plan for developing a waterway for the benefit of interstate and foreign commerce and for improving or utilizing waterpower development, including recreation and other beneficial public uses. To further these objectives, the Commission requires licensees to take reasonable efforts to inform the public of the availability of project lands and waters for recreational purposes and license conditions of interest to members of the public interested in recreational aspects of the project. The data required to be filed is specified by 18 Code of Federal Regulations (CFR) Sections 8.11 and 141.14.

*Action:* The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

*Burden Statement:* Public reporting for the collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
200	1	3	1,200

The estimated total cost to respondents is \$63,218, (1,200 hours divided by 2,088 hours per year per employee times \$110,000 per year per average employee=\$63,218). The cost per respondent is \$158.00.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) whether the proposed collection of information is necessary for the Commission to perform its functions properly, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of collecting the information on those who must respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology,

e.g., permitting electronic submission of responses.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-13932 Filed 5-26-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-2305-000]

#### Edgar Electric Cooperative Association d/b/a EnerStar Power Corp.; Notice of Issuance of Order

May 20, 1998.

Edgar Electric Cooperative Association d/b/a EnerStar Power Corp. (EnerStar) filed an application for authorization to engage in the wholesale sale of capacity and energy at market-based rates, and for certain waivers and authorizations. In particular, EnerStar requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by EnerStar. On May 14, 1998, the Commission issued an Order Accepting For Filing Proposed Market-Based Rates And Granting Waiver Of Notice Requirement (Order), in the above-docketed proceeding.

The Commission's May 14, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (C), (D), and (F):

(C) Within 30 days of the date of issuance of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by EnerStar should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(D) Absent a request to be heard within the period set forth in Ordering Paragraph (C) above, EnerStar is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another

person; provided that such issue or assumption is for some lawful object within the corporate purposes of EnerStar, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(F) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of EnerStar's issuances of securities or assumptions of liabilities \* \* \*.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 15, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-13934 Filed 5-26-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-2259-000]

#### LSP Energy Limited Partnership; Notice of Issuance of Order

May 20, 1998.

LSP Energy Limited Partnership (LSP Energy) filed an application for authorization to engage in wholesale power sales at market-based rates, and for certain waivers and authorizations. In particular, LSP Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by LSP Energy. On May 14, 1998, the Commission issued an Order Accepting For Filing Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's May 14, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (C), (D), and (F):

(C) Within 30 days of the date of issuance of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of