

157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate certain facilities in Webster Parish, Louisiana, under NGT's blanket certificate issued in the Docket No. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT specifically requests authority to install a 3-inch tap, 3-inch regulatory setting, and 6-inch meter station, on NGT's Line S in Webster Parish, Louisiana, under Subpart G of Part 284 of the Commission's Regulation. NGT states that this meter station is being constructed to provide service to Arkla, a distribution division of NorAm Energy Corp. (Arkla). NGT states the estimated volumes to be delivered through these facilities are approximately 3,008,086 MMBtu annually and 14,857 MMBtu on a peak day. NGT states the cost of the facilities to be installed is \$64,198, and that \$59,375 will be reimbursed by Arkla. NGT also states that Arkla will install 550 feet of 6-inch pipe to connect this point to an addition to its Louisiana distribution system which it is acquiring from Louisiana-Nevada Gas Transit Company.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-13496 Filed 5-20-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-533-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

May 15, 1998.

Take notice that on May 11, 1998, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP98-525-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization to upgrade an existing delivery point located in Dodge County, Minnesota, to accommodate natural gas deliveries to U.S. Energy Services, Inc. (USEI), under Northern's blanket certificate issued in Docket No. CP82-401-000¹ pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that it requests authority to upgrade this delivery point to accommodate natural gas deliveries to USEI under currently effective throughput service agreements. Northern asserts that USEI has requested the upgrade of the existing delivery point to provide increased natural gas service to the Al-Corn town border station. The estimated incremental volumes proposed to be delivered to USEI at this delivery point are 400 MMBtu on a peak day and 146,000 MMBtu on an annual basis. Northern has stated that the estimated cost to upgrade the delivery point is \$24,500.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-13480 Filed 5-20-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-524-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

May 15, 1998

Take notice that on May 6, 1998, Northern Natural Gas Company, (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP98-524-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon and remove three town border stations (TBSs), all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern proposes to abandon and remove one TBS in Saunders County, Nebraska, and two TBSs in Rice County, Minnesota. Northern constructed the subject facilities pursuant to 2.55 of the regulations and proposes to abandon them because the gas service downstream of the TBSs have been discontinued and that no other use exist for the facilities.

Northern states that the abandonment will not result in any disruption or disadvantage any of Northern's customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

¹ See, 20 FERC ¶ 62,410 (1982).

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-13490 Filed 5-20-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-526-000]

Panhandle Eastern Pipe Line Company; Notice of Application

May 15, 1998.

Take notice that on May 6, 1998, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251-1642, filed an application in Docket No. CP98-526-000 pursuant to section 7(b) of the Natural Gas Act, as amended, and Part 157 of the Commission's Regulations for permission and approval to abandon by removal, the Bison Compressor Station, including the two compressor units, and appurtenant facilities located in Kingfisher County, Oklahoma, all as more fully set forth in the application on file with the Commission and open to public inspection.

The Bison Compressor Station is equipped with two 1,674 compressor units (U-340 and U-341), with compression horsepower totaling 3,348 (hp). Panhandle states that this compression is no longer required to meet its customers' delivery requirements. Panhandle also requests authorization to abandon in place the fencing, engine room and warehouse buildings, overhead crane, yard lights, other minor items, and all below-grade piping. Panhandle will transfer title of these items to the landowners upon abandonment authorization. The landowners have agreed to accept the facilities Panhandle proposes to abandon in place, by Letter of Agreement between Panhandle and Woods Acres, Inc. on February 27, 1998. All piping, other than road crossings, to be retired and abandoned in place will be cut 30 inches below grade, filled with water and capped. Road crossings will be filled with concrete slurry instead of water.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 5, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and

Procedure (18 CFR 385.214) and 385.211 and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion of leave to intervene is timely filed or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Panhandle to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-13494 Filed 5-20-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-193-001]

Shell Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

May 14, 1998.

Take notice that on May 8, 1998, Shell Gas Pipeline Company (SGPC) tendered for filing an amendment to its filing in Docket No. RP98-193-000, as part of its FERC Gas Tariff, Original Volume No. 1, a revised title sheet proposed to become effective May 24, 1998.

SGPC states that the purpose of this filing is to reflect an address and telephone change for the corporate office of SGPC.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section

385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-13481 Filed 5-20-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-522-000]

Texas Gas Transmission Corporation Columbia Gulf Transmission Company; Notice of Application

May 15, 1998.

Take notice that on May 5, 1998, Texas Gas Transmission Corporation (Texas Gas) P.O. Box 20008, Owensboro, Kentucky 42304, and Columbia Gulf Transmission Company (Columbia Gulf) P.O. Box 683, Houston, Texas 77001-0683, filed a joint application for Texas Gas to abandon by transfer, to Columbia Gulf, Texas Gas' interest in certain jointly-owned supply lateral facilities, and appurtenances, in the Eugene Island and Vermilion Areas, Offshore Louisiana, and for Columbia Gulf to acquire and own Texas Gas' interest in such facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Gas states that the facilities were originally constructed and operated jointly with Columbia Gulf to support its merchant function; however, due to the termination of the related third-party transportation agreements, Texas Gas no longer has a firm transportation commitment involving the facilities. As such, Texas Gas wishes to abandon these facilities to streamline its transmission operations. Columbia Gulf states that any shippers desiring access to the supplies attached to these laterals will be able to obtain transportation service from Columbia Gulf, thus none of the interruptible shippers currently utilizing the Texas Gas' capacity in the subject facilities will be subject to a diminution or termination of service.

Any person desiring to be heard or to make any protest with reference to said