

Texas Eastern states that the authorization requested would have no effect on Texas Eastern's peak day or annual deliveries. Texas Eastern submits that service to Arkla is accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 a protest to the request. If no protest is filed within the allowed time, the proposed activity will be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request will be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-12921 Filed 5-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-516-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

May 11, 1998.

Take notice that on May 4, 1998, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP98-516-000 a request pursuant to Sections 157.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization replace and reconfigure facilities in Madison County, Tennessee under Texas Gas's blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas states that it proposes to replace the existing dual 8-inch meter runs and 6-inch regulation runs with dual 6-inch meter runs and 4-inch regulation runs and associated headers and piping at its Jackson No. 1 delivery meter station located at its Jackson No. 1 delivery meter station located at the

termination of Texas Gas's 8-inch Ripley Jackson Line. In addition the station will also be reconfigured by reversing the current placement of the regulation and the meter runs so that the meter runs will be placed in front of the or upstream of the regulation runs.

Texas Gas states that the estimated cost of reconfiguring these facilities is estimated to be \$215,000 and that the proposal will have no significant effect on Texas Gas's peak day and annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-12922 Filed 5-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2884-000, et al.]

Illinois Power Company, et al. Electric Rate and Corporate Regulation Filings

May 7, 1998.

Take notice that the following filings have been made with the Commission:

1. Illinois Power Company

[Docket No. ER98-2884-000]

Take notice that on May 4, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which PPG Industries, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 1, 1998.

Comment date: May 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. IES Utilities Inc., Interstate Power Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company Heartland Energy Services and Industrial Energy Applications, Inc.

[Docket Nos. EC96-13-000, ER96-1236-000, and ER96-2560-000]

Take notice that on May 4, 1998, Alliant Services, Inc. (Alliant), on its own behalf and on behalf of IES Utilities Inc., Interstate Power Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Heartland Energy Services and Industrial Energy Applications, Inc. (the IEC Operating Companies), submitted an amendment to its filing in these dockets.

Comment date: May 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Rochester Gas and Electric Corporation

[Docket No. ER98-2886-000]

Take notice that on May 4, 1998, Rochester Gas and Electric Corporation (RG&E), filed a Service Agreement between RG&E and the SCANA Energy Marketing, Inc., (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of April 28, 1998, for the SCANA Energy Marketing, Inc., Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: May 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Illinois Power Company

[Docket No. ER98-2887-000]

Take notice that on May 4, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which NGE Generation, Inc., will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 27, 1998.