

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. RP98-208-000]

**Williams Gas Pipelines Central, Inc.;  
Notice of Proposed Changes in FERC  
Gas Tariff**

May 6, 1998.

Take notice that on May 1, 1998, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to be effective June 1, 1998:

First Revised Sheet No. 267  
Second Revised Sheet No. 268  
Original Sheet Nos. 271A, 271B, 271C, and  
271D  
First Revised Sheet No. 272

Williams states that the purpose of this filing is to modify Article 14 of its FERC Gas Tariff to include costs incurred in the assignment of any remaining gas purchase contracts through a reverse auction process as a cost eligible for recovery as GSR costs and to establish procedures to be used in conducting such reverse action.

Williams states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. GT98-38-000]

**Williston Basin Interstate Pipeline  
Company; Notice of Proposed  
Changes in FERC Gas Tariff**

May 6, 1998.

Take notice that on April 30, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective April 30, 1998:

Third Revised Sheet No. 5  
Third Revised Sheet No. 6  
First Revised Sheet No. 6A  
First Revised Sheet No. 7  
Second Revised Sheet No. 8  
Third Revised Sheet No. 9

Williston Basin states that the revised tariff sheets are being filed simply to update its System Maps with the most recent information available.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. EG98-67-000, et al.]

**Onondaga Cogeneration Limited  
Partnership et al.; Electric Rate and  
Corporate Regulation Filings**

May 4, 1998.

Take notice that the following filings have been made with the Commission:

**1. Onondaga Cogeneration Limited  
Partnership**

[Docket No. EG98-67-000]

Take notice that on April 23, 1998, Onondaga Cogeneration Limited Partnership (Onondaga) of One Upper Pond Road, Parsippany, New Jersey, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a New York limited partnership which owns a topping-cycle cogeneration facility (the Facility). All electricity produced by the Facility is sold at wholesale to Niagara Mohawk Power Corporation.

*Comment date:* May 21, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. Duke Energy Oakland LLC**

[Docket No. EG98-68-000]

Take notice that on April 24, 1998, Duke Energy Oakland LLC (Oakland) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Oakland is a Delaware limited liability corporation and an indirect wholly-owned subsidiary of Duke Energy Corporation. Oakland's facility consists of three diesel-fired generating units with a combined generating capacity of 137 MW. Oakland states that prior to its purchase of the facility from Pacific Gas & Electric (PG&E), the facility was part of PG&E's integrated system. Therefore a rate or charge in connection with this facility was in effect under the laws of California on October 24, 1992. On December 16, 1997, the Public Utilities Commission of the State of California (CPUC), issued an interim opinion which concluded that allowing the facility to be an exempt wholesale generator within the meaning of PUHCA would benefit consumers, would be in the public interest, and would not violate California law. Oakland attached a copy of the CPUC opinion to its application.

Oakland further states that copies of the application were served upon the California Independent System Operator Corporation, the California Power Exchange Corporation, the Securities and Exchange Commission, the North Carolina Utilities Commission, the South Carolina Public Service Commission, and the CPUC.