

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12373 Filed 5-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-59-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 5, 1998.

Take notice that on May 1, 1998, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff the following tariff sheets proposed to become effective on June 1, 1998:

Fifth Revised Volume No. 1

Eighth Revised Sheet No. 54
Seventh Revised Sheet No. 61
Seventh Revised Sheet No. 62
Seventh Revised Sheet No. 63
Seventh Revised Sheet No. 64

Northern states that the revised tariff sheets are being filed in accordance with the methodology set forth in Section 53 of Northern's General Terms and Conditions, Tariff Sheet Nos. 300-301 (as filed on April 29, 1997), which requires Northern to adjust its fuel percentages each June 1. Northern has also filed to adjust its Unaccounted for (UAF) gas in accordance with the PRA mechanism. Therefore, Northern has filed Eighth Revised Sheet No. 54 and Seventh Revised Sheet Nos. 61, 62, 63 and 64 to be effective June 1, 1998.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12375 Filed 5-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-396-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

May 5, 1998.

Take notice that on April 28, 1998, Northwest Pipeline Corporation (Applicant), 295 Chipeta Way, Salt Lake City, Utah, 84108, filed in Docket No. CP98-396-000 a request pursuant to §§ 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (187 CFR 157.205, 157.211, and 157.216) for approval to abandon an obsolete meter which has failed at the Georgetown Meter Station in Bear Lake County, Idaho, and to construct and operate a smaller replacement meter at this station to maintain the ability to accommodate existing firm deliveries for Intermountain Gas Company's affiliate, IGI Resources, under Applicant's blanket certificate issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant proposes to modify the Georgetown Meter Station by removing the three-inch positive displacement meter and appurtenances and installing a new two-inch rotary meter and appurtenances. Applicant asserts that as a result of this modification, the maximum design capacity of the meter station will decrease from 3,033 Dth per day to approximately 2,000 Dth per day at 150 psig. It is further asserted that the modified station will be adequate to accommodate historically experienced flow rates as well as the existing maximum daily delivery obligations at this delivery point. Applicant states that the total cost of the proposed facility replacement at the Georgetown meter station is estimated to be \$15,750. Applicant indicates that because this expenditure is necessary to replace a failed and obsolete meter, Applicant

will not require reimbursement by Intermountain.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to § 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12360 Filed 5-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG98-10-000]

Venice Gathering System, L.L.C.; Notice of Filing

May 5, 1998.

Take notice that on April 29, 1998, Venice Gathering System, L.L.C. (Venice) filed standards of conduct under Order Nos. 497 *et seq.*¹ and Order Nos. 556 *et seq.*²

¹ Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1986-1990 ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986-1990 ¶ 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, FERC Stats & Regs. 1991-1996 ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,997

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