

888 First Street, N.E. Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-12365 Filed 5-8-98; 8:45 am]

BILLING CODE 6717-01-M]

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-204-000]

#### Eastern Shore Natural Gas Company; Notice of Filing

May 5, 1998.

Take notice that on May 1, 1998 Eastern Shore Natural Gas Company (Eastern Shore) tendered a filing to terminate its Account No. 191—Unrecovered Purchased Gas Costs as of October 31, 1997, and to refund the balance in such account to its customers. Eastern Shore states that such termination is the result of Eastern Shore's conversion to a Part 284 open access transportation pipeline and the implementation of its new open access FERC Gas Tariff on November 1, 1997, (see 81 FERC ¶ 61,013).

Eastern Shore states that Section 38—Transition Cost Recovery Mechanism, of the General Terms and Conditions (GT&C) of its FERC Gas Tariff, Second Revised Volume No. 1, effective November 1, 1997, provides for the recovery of costs incurred as a result of implementing, in connection with implementing, or attributable to the requirements of the Commission's Order No. 636, such costs being referred to as "transition costs". The Commission identified four specific types of transition costs: (1) Account No. 191 costs; (2) Gas Supply Realignment Costs; (3) Stranded Costs; and (4) certain new facilities. This filing, however, pertains only to the first category described above, Account No. 191 costs.

Eastern Shore further states that Section 38(A) of the GT&C permits Eastern Shore to direct bill a customer,

in the case of a positive (debit) Account No. 191 balance, or refund a customer, in the case of a negative (credit) Account No. 191 balance, that customer's share of the total unrecovered costs contained in Eastern Shore's Account No. 191. The portion of unrecovered costs that relate to demand shall be allocated on the basis of each particular customer's contract demand quantity under Eastern Shore's former CD-1 or CD-E rate schedule in effect on October 31, 1997, the day prior to the implementation of open access on Eastern Shore's system. The portion of unrecovered costs that relate to commodity shall be allocated on the basis of each particular customer's commodity purchases under Eastern Shore's former CD-1 or CD-E rate schedules for the period November 1, 1996 through October 31, 1997, the twelve months immediately preceding the implementation of open access on Eastern Shore's system.

Finally, Eastern Shore states that it is its intention to distribute refunds on July 1, 1998, and in anticipation of this date, has calculated the appropriate carrying charges through such date. Such refund date is intended to provide the Commission staff with sufficient time to review the information submitted in its filing.

Eastern Shore states that copies of the filing have been served upon its affected customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as on or before May 12, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-12358 Filed 5-8-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11181-002 Oregon]

#### Energy Storage Partners; Errata Notice; Notice of Intent To Conduct Public Scoping Meetings and Site Visit

May 5, 1998.

The Notice of Intent to Conduct Public Scoping Meetings and Site Visit issued on April 27, 1998 (63 FR 24166, May 2, 1998), states that the times and locations of the scoping meetings are as follows:

*"Agency Scoping Meeting*

When: Thursday, May 28, 1998, From 9:00 a.m. until 12:00 p.m.

Where: Klamath County Museum, 1451 Main Street, Klamath Falls, OR 97601.

*Public Scoping Meeting*

When: Thursday, May 28, 1998, From 7:00 p.m. until 10:00 p.m.

Where: Klamath County Museum, 1451 Main Street, Klamath Falls, OR 97601"

The location for the 7:00 p.m. meeting has been changed to the Klamath County Library, 126 S. 3rd, Klamath Falls, Oregon.

**David P. Boergers,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-205-000]

#### Granite State Gas Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

May 5, 1998.

Take notice that on May 1, 1998, Granite State Gas Transmission, Inc. (Granite State) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the original and revised tariff sheets listed below proposing changes in rates for effectiveness on June 1, 1998:

Thirteenth Revised Sheet No. 21

Fourteenth Revised Sheet No. 22

Eleventh Revised Sheet No. 23

Original Sheet Nos. 336, 337 and 338

According to Granite State, the foregoing tariff sheets established a special surcharge on its existing Base tariff rates for firm and interruptible transportation services to recover the costs that Granite State will incur during the third extension its lease of