SUPPLEMENTARY INFORMATION: The statutory authority for the program is the Federal Non-Nuclear Energy Research and Development Act of 1974 (Pub. L. 93–577). The Catalog of Federal Domestic Assistance (CFDA) Number for this program is 81.086. The solicitation text has been posted on the ID Procurement Services Division home page, and may be accessed using Universal Resource Locator address at http://www.id.doe.gov/doeid/solicit.html. This site also includes a link to the report of the workshop on Industrial Applications of Laser Ultrasonics. The Application Instruction package forms (Nos. 1 through 6 and 7 if applicable) may be accessed at http://www.id.doe.gov/doeid/application.html. Sources intending to propose must send a notice of intent to propose to Mr. Hillebrant (point of contact listed above). Hard copies of the solicitation and the application forms may also be requested from Mr. Hillebrant.

Issued in Idaho Falls, Idaho, on April 20, 1998.

Michael Adams,
Acting Director, Procurement Services Division.

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY


Office of Fossil Energy; Kimball Energy Corporation, et al.; Orders Granting, Amending and Vacating Blanket Authorizations To Import and/or Export Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that it has issued Orders granting, amending and vacating various natural gas import and export authorizations. These Orders are summarized in the attached appendix.

These Orders may be found on the FE web site at http://www.fe.doe.gov, or on the electronic bulletin board at (202) 586–7853.

They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586–9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on April 23, 1998.

John W. Glynn,
Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy.

APPENDIX—IMPORT/EXPORT BLANKET AUTHORIZATIONS GRANTED AND AMENDED

<table>
<thead>
<tr>
<th>Order No.</th>
<th>Date issued</th>
<th>Importer/Exporter FE Docket No.</th>
<th>Two-year maximum</th>
<th>Comments</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Import volume</td>
<td>Export volume</td>
</tr>
<tr>
<td>1366</td>
<td>03/05/98</td>
<td>Duke Energy LNG Marketing and Management Company 98–14–NG.</td>
<td>700 Bcf ..........</td>
<td>.............</td>
</tr>
<tr>
<td>1240–B</td>
<td>03/06/98</td>
<td>CXY Energy Marketing (U.S.A.) Inc. 97–06–NG.</td>
<td>250 Bcf ..........</td>
<td>.............</td>
</tr>
<tr>
<td>1369</td>
<td>03/19/98</td>
<td>Tristar Gas Marketing Company 98–21–NG</td>
<td>20 Bcf ..........</td>
<td>Import and export up to a combined total from and to Mexico beginning on April 1, 1998, through March 31, 2000.</td>
</tr>
<tr>
<td>1370</td>
<td>03/20/98</td>
<td>Tractebel Energy Marketing, Inc. 98–22–NG</td>
<td>24 Bcf ..........</td>
<td>Import and export up to a combined total from and to Canada beginning on the date of first import or export delivery.</td>
</tr>
<tr>
<td>1371</td>
<td>03/25/98</td>
<td>The Brooklyn Union Gas Company 98–23–NG.</td>
<td>50 Bcf ..........</td>
<td>Import from Canada beginning on date of first delivery.</td>
</tr>
<tr>
<td>1026–A</td>
<td>03/26/98</td>
<td>Black Hills Energy Resources, Inc. (Formerly Wickford Energy Marketing, Inc.) 95–11–NG.</td>
<td>400 Bcf ..........</td>
<td>Name change.</td>
</tr>
<tr>
<td>1372</td>
<td>03/31/98</td>
<td>Williams Energy Services Company 98–24–NG.</td>
<td>400 Bcf ..........</td>
<td>Import and export up to a combined total from and to Mexico beginning on April 1, 1998, through March 31, 2000.</td>
</tr>
</tbody>
</table>
DEPARTMENT OF ENERGY

[Notice—158]


AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.


ADDRESS: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

For further information, please contact Paul McKee at (202) 208-1088.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 et seq.), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the Federal Register that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: Borger Energy Associates, L.P.
Operator: Quixx Power Services, Inc.
Location: Borger, Texas on Spur 119 North.
Plant Configuration: Topping-Cycle, Co-generation.
Capacity: 200 megawatts.
Fuel: Natural gas.

Purchasing Entities: Southwestern Public Service Company.
In-Service Date: July 17, 1998 (simple-cycle), February 17, 1999 (cogen. operation).

Anthony J. Como,
Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Notice—220]

Enogex Interstate Transmission L.L.C. and Ozark Gas Transmission, L.L.C.; Notice of Site Visit

April 28, 1998.

On May 13, 1998, the Office of Pipeline Regulation (OPR) staff will conduct an aerial inspection of the proposed Ozark/NOARK Expansion Project in Sebastian, Franklin, Logan, Johnson, Pope, Conway, Van Buren, Stone, Izard, Baxter, Sharp, Lawrence, Greene, and Clay Counties, Arkansas. The aerial inspection will begin at 9:00 a.m. at Mid South Aviation, Inc., North Little Rock Airport, North Little Rock, Arkansas. If weather conditions preclude an overflight, the inspection will be canceled. A representative of the project sponsors, Enogex Interstate Transmission L.L.C. and Ozark Gas Transmission, L.L.C., will accompany the OPR staff.

All interested parties may attend, although those planning to attend must provide their own transportation.

For further information, please contact Paul McKee at (202) 208-1088.

Robert Arvedlund,
Chief, Environmental Review & Compliance Branch I.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Notice—11702]

Notice of Request Under Blanket Authorization

April 28, 1998.

Take notice that on April 20, 1998, as supplemented on April 24, 1998, Northern Border Pipeline Company (Applicant), P.O. Box 3330, Omaha, Nebraska 68124–3330, filed in Docket No. CP98–368–000 a request pursuant to Sections 157.205 and 157.212 of the Commission’s Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval to construct a new delivery tap on Applicant’s system in Cedar County, Iowa for possible future service to North Star Steel Company (North Star), under Applicant’s blanket certificate issued in Docket Nos. CP84–420–000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant proposes to construct a tap which will consist of a six-inch tee and valve. Applicant asserts that the estimated cost of the proposed facilities is $39,000, which North Star has agreed to reimburse Applicant. Applicant states that it will file to obtain Commission approval to operate the proposed tap, at such time as North Star elects to interconnect with Applicant.

Any person or the Commission’s Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to § 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be