

[FR Doc. 98-11772 Filed 5-1-98; 8:45 am]
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DEPARTMENT OF ENERGY

[Docket No. FE C&E 98-03—Certification Notice—158]

Office of Fossil Energy; Borger Energy Associates, L.P.; Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: On April 11, 1998, Borger Energy Associates, L.P. submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: Borger Energy Associates, L.P.
Operator: Quixx Power Services, Inc.
Location: Borger, Texas on Spur 119 North.
Plant Configuration: Topping-Cycle, Cogeneration.
Capacity: 200 megawatts.
Fuel: Natural gas.

Purchasing Entities: Southwestern Public Service Company.

In-Service Date: July 17, 1998 (simple-cycle), February 17, 1999 (cogen. operation).

Issued in Washington, D.C., April 28, 1998.

Anthony J. Como,

Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-266-000]

Enogex Interstate Transmission L.L.C. and Ozark Gas Transmission, L.L.C.; Notice of Site Visit

April 28, 1998.

On May 13, 1998, the Office of Pipeline Regulation (OPR) staff will conduct an aerial inspection of the proposed Ozark/NOARK Expansion Project in Sebastian, Franklin, Logan, Johnson, Pope, Conway, Van Buren, Stone, Izard, Baxter, Sharp, Lawrence, Greene, and Clay Counties, Arkansas. The aerial inspection will begin at 9:00 a.m. at Mid South Aviation, Inc., North Little Rock Airport, North Little Rock, Arkansas. If weather conditions preclude an overflight, the inspection will be canceled. A representative of the project sponsors, Enogex Interstate Transmission L.L.C. and Ozark Gas Transmission, L.L.C., will accompany the OPR staff.

All interested parties may attend, although those planning to attend must provide their own transportation.

For further information, please contact Paul McKee at (202) 208-1088.

Robert Arvedlund,

Chief, Environmental Review & Compliance Branch I.

[FR Doc. 98-11707 Filed 5-1-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Presentation

April 28, 1998.

Take notice that on Tuesday, May 5, 1998, a presentation will be made by representatives of Morgan Stanley Co., Inc. to the Commissioners and staff. The subject of the presentation is Locational Pricing and the Convergence of Physical

and Financial Markets in the Electricity and Natural Gas Industries.

The presentation will take place at 3 p.m. in Room 3M-3 at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The meeting is open to the public. Questions concerning the presentation should be directed to Kay Morice, 202-208-0507.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-11702 Filed 5-1-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-368-000]

Northern Border Pipeline Company; Notice of Request Under Blanket Authorization

April 28, 1998.

Take notice that on April 20, 1998, as supplemented on April 24, 1998, Northern Border Pipeline Company (Applicant), P.O. Box 3330, Omaha, Nebraska 68124-3330, filed in Docket No. CP98-368-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval to construct a new delivery tap on Applicant's system in Cedar County, Iowa for possible future service to North Star Steel Company (North Star), under Applicant's blanket certificate issued in Docket Nos. CP84-420-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant proposes to construct a tap which will consist of a six-inch tee and valve. Applicant asserts that the estimated cost of the proposed facilities is \$39,000, which North Star has agreed to reimburse Applicant. Applicant states that it will file to obtain Commission approval to operate the proposed tap, at such time as North Star elects to interconnect with Applicant.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to § 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be