

2. Describe the proposed project in light of the application requirements and each of the selection criteria in the order in which the criteria are listed in the application; and

3. Include any other pertinent information that might assist the Secretary in reviewing the application.

The Secretary strongly requests the applicant to limit the Application Narrative to no more than 20 pages (double-spaced, typed on one-side only, using font no smaller than 11 point). The Department has found that successful applications for similar programs generally meet this page limit. In addition to the Application Narrative, the applicant must include the cover form (SF-424), budget forms and budget narrative, assurances, and a statement regarding how the application meets the requirements of GEPA 427. Any supplemental attachments should be limited to those that are crucial to supporting the integrity of the applicant's project and how it has met application requirements.

Dated: April 17, 1998.

Gerald N. Tirozzi,

Assistant Secretary, Elementary and Secondary Education.

[FR Doc. 98-10866 Filed 4-22-98; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-153-011]

Granite State Gas Transmission, Inc., Notice of Request for Extension of Time

April 17, 1998.

Take notice that on April 2, 1998, Granite State Gas Transmission, Inc. (Granite State) submitted a request for a further extension of time through March 31, 1999, to implement the Gas Industry Standards Board (GISB) Standards related to data elements, data sets, invoice details, and EDM as listed below:

1.2.2, 1.4.1-1.4.5, 2.3.19, 2.3.25, 2.4.1-2.4.5, 3.3.1, 3.3.2, 3.3.5, 3.3.7, 3.3.10, 3.3.12, 3.3.14, 3.4.1-3.4.3, 4.3.1-4.3.4, 5.3.9, 5.3.10, and 5.4.1-5.4.17

According to Granite State, in order to be fully compliant with all GISB EDI standards, it must develop a new database and build a new interface to process incoming and outgoing requests. Granite State indicates that the preliminary cost estimate of \$600,000 and at least one full time employee to address its internal information system

requirements appear excessive. Further, Granite States claims that its customers did not express any specific interest in doing business with the Company via EDI. Accordingly, the Company continues to explore different options for meeting the GISB requirements and its customer's needs, including its evolving information system configuration in a least cost matter.

Granite State further states that copies of its filing have been served on its firm transportation customers, Bay State Gas Company and Northern Utilities, Inc., and on the regulatory agencies of the states of Maine, Massachusetts and New Hampshire.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 24, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-10822 Filed 4-22-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-187-000]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

April 17, 1998.

Take notice that on April 15, 1998, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Fourth Revised Sheet No. 57A and Fifth Revised Sheet No. 92. The proposed effective date of these revised tariff sheets is May 16, 1998.

Iroquois states that in its current rate case (Docket No. RP-126) the Presiding Administrative Law Judge issued an Initial Decision (on December 31, 1997) eliminating the minimum capacity release volume of 200 Dth/day which is set forth on Sheet No. 92. Iroquois did not except this aspect of the Initial Decision and has agreed to eliminate this restriction from its tariff prior to the date of the Commission's opinion on the

Initial Decision. Iroquois is also proposing to modify Sheet No. 57A to eliminate the option for shippers to submit written or facsimile nominations, except in emergency situations and for new shippers (for a period of thirty days from commencement of service).

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-10820 Filed 4-22-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-315-007]

Northwest Pipeline Corporation; Notice of Compliance Filing

April 17, 1998.

Take notice that on April 13, 1998, in compliance with the Commission's Order on Compliance Filing issued March 13, 1998 in Docket No. RP97-315-005 Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance a clarification to its nominations procedure for pooling gas from an Associated Receipt Point.

Northwest states that a pooling party should use its DUNS number in the service requestor contract field when it nominates gas from an Associated Receipt Point into a pool without using a transportation service agreement.

Northwest states that a copy of this filing is being served upon all parties designated on the official service list as compiled by the Secretary in Docket No. RP97-315.