

electronic gas measurement to accommodate the above described changes.

The current capacity at that meter station is 1.5 MMcf per day, and Midwestern states that the proposed modifications are designed to increase the capacity to 30 MMcf per day, without having a significant impact on Midwestern's peak day or annual deliveries.

The overall cost of the project, including both the removal and the installation of facilities will be approximately \$197,900. It is stated that Western Kentucky will fully reimburse Midwestern for this project.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-10090 Filed 4-15-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-332-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

April 10, 1998.

Take notice that on April 3, 1998, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, TX 77002, filed in Docket No. CP98-332-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate certain facilities in Oklahoma under NGT's blanket certificate issued in Docket No. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that

is on file with the Commission and open to public inspection.

NGT specifically proposes to convert an existing receipt point into a delivery point on NGT's Line 8 to deliver approximately 480 Dth/d and 8,500 Dth/yr of gas, transported pursuant to Section 284.223, to ARKLA. ARKLA will reimburse NGT for all construction costs, which are estimated to be \$500.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-10091 Filed 4-15-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. UL97-11-000]

PacifiCorp; Notice Rejecting Request for Rehearing

April 10, 1998.

On February 12, 1998, the Acting Director, Office of Hydropower Licensing, issued an order finding licensing not required for a storage reservoir located on Bear Lake, in Idaho. 82 FERC ¶62,100. On March 13, 1998, LOVE Bear Lake, Inc., filed a request for rehearing of this order with the Commission.

Under Section 313(a) of the Federal Power Act, 16 U.S.C. § 825(a), a request for rehearing may be filed only by a party to the proceeding. In order to become a party to any Commission proceeding, an interested person must file a motion to intervene pursuant to Rule 214 of the Rules of Practice and Procedure, 18 CFR 385.214. LOVE Bear Lake, Inc., did not file a motion to intervene in this proceeding. Consequently, its request for rehearing must be rejected.

This notice constitutes final agency action. Requests for rehearing by the Commission of this rejection notice must be filed within 30 days of the date of issuance of this notice pursuant to 18 CFR 385.713.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-10084 Filed 4-15-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP92-633-001]

Public Service Company of Colorado; Notice of Request for Clarification or Amendment to Blanket Certificate

April 10, 1998.

Take notice that on April 2, 1998, Public Service Company of Colorado (PSCo), 1225 17th Street, Denver, Colorado 80202, filed in Docket No. CP92-633-001, pursuant to Rules 212 and Section 284.224 of the Commission's Rules and Regulations, a request for clarification of, or in the alternative, an application to amend the blanket certificate issued to PSCo in Docket No. CP92-633-000 by order issued October 8, 1992 (Order).¹ By its request for amendment, PSCo requests that the Commission either (1) clarify that PSCo's existing blanket certificate authorization permits PSCo to provide service using facilities located on any portion of its system in the state of Colorado, or (2) amend PSCo's existing blanket certificate authorization to permit PSCo to provide service on any portion of its system in the state of Colorado.

PSCo states that the Commission, by its Order, issued PSCo a Section 284.224 certificate in order to continue to provide service to the customers of Western Gas Supply Corporation (WestGas), a subsidiary of PSCo which held this type of certificate when a merger between PSCo and WestGas occurred. PSCo's blanket certificate application requested that the authorization pertain "to service through the former WestGas Hinshaw facilities and not PSCo's distribution facilities."

On December 23, 1997, PSCo filed an application with the Colorado Public Utilities Commission (CPUC) for authority to construct and operate the Front Range Pipeline in order to provide additional capacity on its system in Colorado. Responding to discovery

¹ 61 FERC ¶62,012 (1992).