

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 15, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-9734 Filed 4-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-321-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

April 8, 1998.

Take notice that on April 1, 1998, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP98-321-000 a request pursuant to §§ 157.205, 157.208, 157.211, and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.208, 157.211, 157.212) for authorization to install, own, and operate approximately 2.42 miles of 8-inch pipeline loop and install an additional 4-inch meter run at an existing meter station under Texas Gas's blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas states that it proposes to install, own, and operate approximately 2.42 miles of 8-inch pipeline looping its existing Humboldt 6-inch pipeline located in Madison County, Tennessee. Texas Gas also plans to install an additional 4-inch meter run at its existing 6-inch Jackson No. 4 meter station, also located in Madison County, Tennessee.

Texas Gas states that these facilities are being installed in order to accommodate a total increase in winter firm service of 3,800 MMBtu per day which has been requested by three (3)

of Texas Gas's existing local distribution company customers served by Texas Gas's Ripley-Jackson system; Jackson Utility Division, the Town of Humboldt, Tennessee, and the city of Brownsville, Tennessee. The estimated cost of the proposed facilities is \$950,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-9737 Filed 4-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-322-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

April 8, 1998.

Take notice that on April 1, 1998, Williams Gas Pipelines Central, Inc. (Applicant), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98-322-000 a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for approval to abandon the receipt of transportation of natural gas from J-Brex Company (J-Brex) and to reclaim facilities located in Woods County, Oklahoma, under Applicant's blanket certificate issued in Docket Nos. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant states that the facilities were originally installed by them in 1995 to receive transportation gas from J-Brex. Applicant further states that J-Brex installed, at its own cost, the meter setting and, as a result, is the owner of

the meter setting. It is indicated that Applicants facilities consist of the tap and appurtenant facilities. Applicant asserts that J-Brex has informed it that the measurement facilities have been reclaimed and that the cost to reclaim the above-ground piping and other appurtenances is approximately \$2,218.

Any person or the Commission's Staff may, within 45 days of the insurance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to § 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-9738 Filed 4-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-62-000, et al.]

Hawkeye Power Partners, LLC, et al.; Electric Rate and Corporate Regulation Filings

April 7, 1998.

Take notice that the following filings have been made with the Commission:

1. Hawkeye Power Partners, LLC

[Docket No. EG98-62-000]

Take notice that on April 2, 1998, Hawkeye Power Partners, LLC (Hawkeye), filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations.

Hawkeye Power is developing a wind-powered eligible facility with a capacity of 42 megawatts (net), powered by approximately fifty-six (56) wind turbine generators, which will be located in Cerro Gordo County, Iowa.

Comment date: April 27, 1998, in accordance with Standard Paragraph E at the end of this notice.