

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-316-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

April 8, 1998.

Take notice that on March 31, 1998, NorAm Gas Transmission Company (NorAm Gas), Post Office Box 4455, Houston, Texas 77210-4455, filed in Docket No. CP98-316-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a point of delivery to effectuate firm transportation service to Macsteel Division of Quanex Corporation (Macsteel's) plant in Sebastian County, Arkansas, at an estimated cost of \$51,817. NorAm Gas makes such request under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, NorAm Gas proposes to construct and operate a 2-inch delivery tap, first-cut regulator and 4-inch senior meter station, on NorAm Gas's Line BT-14, in Sebastian County, to accommodate Macsteel's request for deliveries of up to 912,500 dekatherms of natural gas annually and 2,500 dekatherms of natural gas per day. NorAm Gas avers that the transportation service to be rendered through the delivery point proposed herein will be performed utilizing existing capacity on NorAm Gas' system, and will have no effect on NorAm Gas' peak day or annual deliveries.

NorAm Gas states that its filing of this request is in response to the Macsteel's request to receive natural gas service directly from NorAm Gas. Arkansas Oklahoma Gas Corporation (Arkansas Oklahoma) is the local distribution company that currently provides service to Macsteel.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-9736 Filed 4-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-323-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

April 8, 1998.

Take notice that on April 1, 1998, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP98-323-000 a request pursuant to Sections 157.205, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for approval to abandon by removal a meter station in Garfield County, Colorado, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of Natural Gas Act, all more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to abandon the Union Oil Parachute Meter Station (meter station) since the facilities are no longer needed to deliver gas to the Union Oil Company of California (Unocal) plant which the station was built to serve. The meter station consists of three 4-inch turbine meters and appurtenances and is located on Northwest's Union Oil Lateral. No deliveries have been made since 1992. In its February 18, 1998 letter, Unocal stated that it doesn't anticipate a future need for the meter station and that it doesn't require Northwest to maintain it. Northwest currently has no firm transportation obligations to provide service to Unocal at the Union Oil Parachute delivery point. Northwest will remove the turbine meters and appurtenances, including the meter building, but due to the expenses involved in removing the meter building's cement foundation and the underground piping, Northwest will abandon these in place. Northwest will continue to retain and maintain the

station site since the Barrett Meter Station is still in operation. Removing the meter facilities will not cause any ground disturbance at the station site and the cost is estimated at \$15,500.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-9739 Filed 4-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP93-618-009]

PG&E Gas Transmission, Northwest Corporation; Notice of Annual Report

April 8, 1998.

Take notice that on January 29, 1998, PG&E Gas Transmission, Northwest Corporation, (PG&E GT-NW) (formerly Pacific Gas Transmission Company) tendered for filing its Annual Report on Deferred Revenue Recovery Mechanism and Revenue Reconciliation for the Year Ending October 31, 1997 for its Medford, Oregon Extension FTS-1 (E-2).

PG&E GT-NW asserts that the purpose of this filing is to comply with the Commission's Order of January 12, 1995 in Docket Nos. CP93-618, *et al.* That order requires PG&E GT-NW to file an annual report concerning its deferred revenue recovery mechanism and detailing the cost of service for GT-NW's Medford Extension and the status of its deferred revenue recovery mechanism.

PG&E GT-NW further states that copies of its filing has been served on PG&E GT-NW's jurisdictional customers and interested state regulatory agencies, as well as the Official Service list compiled by the Secretary in this proceeding.