

associated taxes, and a change in the determinants. The recalculation produced an Amortization Surcharge of 11.68 cents per dth.

Further, National states that under Article II, Section 2, of the approved settlement, National is required to recalculate the maximum Interruptible Gathering (IG) rate monthly and to charge that rate on the first day of the following month if the result is an IG rate more than 2 cents above or below the IG rate as calculated under section 1 of Article II. The recalculation produced an IG Rate of 11 cents per dth.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP96-200-031]

#### NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

April 3, 1998.

Take notice that on March 31, 1998, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to be effective April 1, 1998:

Seventh Revised Sheet No. 7C  
Fourth Revised Sheet No. 7E.03  
Fourth Revised Sheet No. 7G  
Second Revised Sheet No. 7K  
First Revised Sheet No. 7L

NGT states that the purpose of this filing is to reflect the expiration of certain negotiated rate contracts.

Any person desiring to protest this filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM98-4-28-000]

#### Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

April 3, 1998.

Take notice that on March 31, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective May 1, 1998.

Panhandle states that this filing is made in accordance with Section 25 (Flow Through of Cash-Out Revenues In Excess of Costs and Scheduling Charges Assessed Against Affiliates) of the General Terms and Conditions in Panhandle's FERC Gas Tariff, First Revised Volume No. 1. Panhandle states that the revised tariff sheets filed herewith reflect the following changes to Panhandle's currently effective Maximum Reservation Rates under Rate Schedules FT, EFT, and LFT, currently effective one-part rate under the Rate Schedule SCT, and the currently effective Maximum Commodity Rates under Rate Schedules IT, and EIT:

(1) a \$.02 per Dt. increase from the Base Reservation Rate for each of the Gathering Charge Rate, Field Zone Transmission Charge Rate and Market Zone Access Charge Rate under Rate Schedules FT, EFT and LFT;

(2) a 0.13¢ per Dt. increase from the Base Rate for each of the Gathering Charge Rate, Field Zone Transmission Charge Rate and Market Zone Access Charge Rate under Rate Schedule SCT; and

(3) a 0.07¢ per Dt. increase from the Base Rate for each of the Gathering Charge Rate, Field Zone Transmission Charge Rate and Market Zone Access Charge Rate under Rate Schedules IT and EIT.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EG98-46-000, EG98-41-000, EG98-45-000, EG98-42-000, EG98-44-000, and EG98-43-000 (not consolidated)]

#### Sithe Mystic LLC et al; Notice of Supplemental Filing for Commission Determination of Exempt Wholesale Generator Status

April 3, 1998.

On March 25, 1998, Sithe Mystic LLC, Sithe Framingham LLC, Sithe Edgar LLC, Sithe West Medway LLC, Sithe New Boston LLC, and Sithe Wyman LLC (together the Sithe New England Projects), 450 Lexington Avenue, 37th Floor, New York, New York 10017, filed with the Commission a supplement to their applications for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. On March 27, 1998, the Sithe New England Projects filed a sworn statement in support of the supplemental filing. The Sithe New England Projects state that the supplemental filing provides additional information concerning the