

**Rate**

Service is included in appropriate transmission rates. Once control areas merge, Rocky Mountain and Desert Southwest Regions' tariffs will apply accordingly.

**Rate Schedule SP-EI1; Colorado River Storage Project; Arizona, Colorado, New Mexico, Wyoming, Utah**

*Schedule of Rates for Energy Imbalance Ancillary Service*

**Effective**

Beginning on April 1, 1998, and extending through March 31, 2003.

**Available**

In the area served by the Colorado River Storage Project (CRSP) transmission system.

**Applicable**

To all CRSP transmission customers receiving this service.

**Character of Service**

Provided when a difference occurs between the scheduled and the actual delivery of energy to a load located within a control area over a single hour.

**Rate**

Will obtain from control area operator and pass through the costs, with an added 10 percent administrative charge.

**Rate Schedule SP-FR1; Colorado River Storage Project; Arizona, Colorado, New Mexico, Wyoming, Utah**

*Schedule of Rates for Regulation and Frequency Response Ancillary Service*

**Effective**

Beginning on April 1, 1998, and extending through March 31, 2003.

**Available**

In the area served by the Colorado River Storage Project (CRSP) transmission system.

**Applicable**

To all CRSP transmission customers receiving this service.

**Character of Service**

Is necessary to provide for the continuous balancing of resources, generation and interchange, with load and for maintaining scheduled interconnection frequency at sixty cycles per second (60 Hz).

**Rate**

Will obtain regulation on the open market for the customer and pass through the costs, with an added 10 percent administrative charge, if

unavailable from SLCA/IP resources. If available for sale, the SLCA/IP firm power capacity rate, currently in effect, will be charged.

**Rate Schedule SP-SSR1; Colorado River Storage Project; Arizona, Colorado, New Mexico, Wyoming, Utah**

*Schedule of Rates for Spinning and Supplemental Reserve Ancillary Service*

**Effective**

Beginning on April 1, 1998, and extending through March 31, 2003.

**Available**

In the area served by the Colorado River Storage Project (CRSP) transmission system.

**Applicable**

To all CRSP transmission customers receiving this service.

**Character of Service**

*Spinning Reserve* is defined in Schedule 6 of Western Area Power Administration's Open Access Transmission Tariff.

*Supplemental Reserve* is defined in Schedule 6 of Western Area Power Administration's Open Access Transmission Tariff.

**Rate**

*Spinning Reserve* will obtain on the open market for the customer and pass through the costs, with an added 10 percent administrative charge, if unavailable from SLCA/IP resources. If available for sale, the SLCA/IP firm power rate currently in effect will be charged.

*Supplemental Reserve* will obtain on the open market for the customer and pass through the costs, with an added 10 percent administrative charge, if unavailable from SLCA/IP resources. If available for sale, the SLCA/IP firm power rate currently in effect will be charged.

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**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-5991-5]

**Contractor Access to Confidential Business Information Under the Clean Air Act**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** The United States Environmental Protection Agency has

authorized the following subcontractor to access information that has been, or will be, submitted to the EPA under section 114 of the Clean Air Act (CAA) as amended: Sanford Consulting, 105 Fallenwood Avenue, Durham, North Carolina, 27713. Some of this information may be claimed to be confidential business information (CBI) by the submitter. This subcontractor will be providing support to the EPA under contracts 68-D6-0008 and 68-D6-0010. The prime contractor on this contract is EC/R, Incorporated, 2327 Englert Drive, Suite 100, Durham, North Carolina, 27713.

**DATES:** Access to confidential data submitted to EPA will occur no sooner than April 6, 1998.

**FOR FURTHER INFORMATION CONTACT:**

Melva Toomer, Document Control Officer, Office of Air Quality Planning and Standards (MD-11), U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711, (919) 541-0880.

**SUPPLEMENTARY INFORMATION:** The EPA is issuing this notice to inform all submitters of information under section 114 of the CAA that the EPA may provide the above mentioned subcontractor access to these materials on a need-to-know basis. Under the direction of the prime contractor, this subcontractor will provide technical support to the Office of Air Quality Planning and Standards (OAQPS) in developing Federal Air Pollution Control Regulations.

In accordance with 40 CFR 2.301(h), the EPA had determined that the above subcontractor requires access to CBI submitted to the EPA under sections 112 and 114 of the CAA in order to perform work satisfactorily under the above noted contract. The subcontractor's personnel will be given access to information submitted under section 114 of the CAA. The subcontractor's personnel will be required to sign nondisclosure agreements and will receive training on appropriate security procedures before they are permitted access to CBI.

Clearance for access to CAA CBI is scheduled to expire on September 30, 2001 under contract 68-D6-0008 and contract 68-D6-0010.

Dated: March 31, 1998.

**Richard Wilson,**

*Acting Assistant Administrator for Air and Radiation.*

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