

the parties can address any unresolved issues related to Williston Basin's pooling proposal.

Take notice that the technical conference will be held on Tuesday, April 7, 1998, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426.

All interested parties and Staff are permitted to attend.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-7843 Filed 3-25-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG98-56-000, et al.]

#### AES Huntington Beach, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

March 17, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. AES Huntington Beach, L.L.C.

[Docket No. EG98-56-000]

On March 9, 1998, AES Huntington Beach, L.L.C. (AES Huntington Beach), a California limited liability company with its principal office located at 44 Montgomery Street, Suite 3450, San Francisco, California, 94104, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

AES Huntington Beach states that it plans to purchase an electric generating plant located in Huntington Beach, California, from Southern California Edison Company. Upon completion of the sale, AES Huntington Beach will be engaged directly and exclusively in owning the facility, a gas-fired plant with a capacity of approximately 566 MW, and in selling the output of the facility for resale. AES Huntington Beach states that because generating units at the facility have been identified by the California Independent System Operator (ISO) as "reliability must-run" during certain periods, the ISO may call upon the output of these units, when must-run conditions exist, at rates regulated by this Commission.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. AES Redondo Beach, L.L.C.

[Docket No. EG98-57-000]

On March 9, 1998, AES Redondo Beach, L.L.C. (AES Redondo Beach), a California limited liability company with its principal office located at 44 Montgomery Street, Suite 3450, San Francisco, California, 94104, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

AES Redondo Beach states that it plans to purchase an electric generating plant located in Redondo Beach, California, from Southern California Edison Company. Upon completion of the sale, AES Redondo Beach will be engaged directly and exclusively in owning the facility, a gas-fired plant with a capacity of approximately 1310 MW, and in selling the output of the facility for resale. AES Redondo Beach states that because generating units at the facility have been identified by the California Independent System Operator (ISO) as "reliability must-run" during certain periods, the ISO may call upon the output of these units, when must-run conditions exist, at rates regulated by this Commission.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 3. Williams Energy Services Company

[Docket No. ER95-305-015]

Take notice that on March 10, 1998, Williams Energy Services Company (WESCO), a power marketer selling electric power at wholesale pursuant to market-based rate authority granted to it by the Federal Energy Regulatory Commission, tendered for filing an updated market power analysis in compliance with Commission's March 10, 1995, letter order in Docket No. ER95-305.

*Comment date:* March 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Columbus Southern Power Company

[Docket No. ER98-2162-000]

Take notice that on March 11, 1998, Columbus Southern Power Company (CSP), tendered for filing with the Commission a Facilities, Operations, Maintenance and Repair Agreement

dated February 10, 1998, between CSP, Buckeye Power, Inc. (Buckeye) and Buckeye Rural Electric Cooperative, Inc. (BRE). BRE is an Ohio electricity cooperative and a member of Buckeye Power, Inc.

BRE has requested CSP provide a temporary delivery point, pursuant to provisions of the Power Delivery Agreement between CSP, Buckeye, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Ohio Power Company and Toledo Edison Company, dated January 1, 1968. CSP requests an effective date of March 27, 1998, for the tendered agreements.

CSP states that copies of its filing were served upon Buckeye Rural Electric Cooperative, Inc., Buckeye Power, Inc. and the Public Utilities Commission of Ohio.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Louisville Gas and Electric

[Docket No. ER98-2163-000]

Take notice that on March 12, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-To-Point Transmission Service Agreement between LG&E and Columbia Power Marketing Corporation under LG&E's Open Access Transmission Tariff.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Louisville Gas and Electric

[Docket No. ER98-2164-000]

Take notice that on March 9, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Short-Term Firm Point-To-Point Transmission Service Agreement between LG&E and Griffin Energy Marketing under LG&E's Open Access Transmission Tariff.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Louisville Gas and Electric

[Docket No. ER98-2165-000]

Take notice that on March 12, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Short-Term Firm Point-To-Point Transmission Service Agreement between LG&E and Columbia Power Marketing Corporation under LG&E's Open Access Transmission Tariff.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

**8. Louisville Gas and Electric**

[Docket No. ER98-2166-000]

Take notice that on March 12, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-To-Point Transmission Service Agreement between LG&E and Griffin Energy Marketing, L.L.C., under LG&E's Open Access Transmission Tariff.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

**9. Lowell Cogeneration Company**

[Docket No. ER98-2167-000]

Take notice that on March 12, 1998, Lowell Cogeneration Company Limited Partnership tendered for filing a Notification of Change in Status.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

**10. Amoco Energy Trading Corporation**

[Docket No. ER98-2168-000]

Take notice that on March 12, 1998, Amoco Energy Trading Corporation (Amoco Trading), tendered for filing a letter on behalf of the Executive Committee of the Western Systems Power Pool (WSPP), indicating that Amoco Trading had completed all the steps for pool membership. Amoco Trading requests that the Commission amend the WSPP Agreement to include it as a member.

Amoco Trading requests an effective date of March 13, 1998, for the proposed amendment. Accordingly, Amoco Trading requests waiver of the Commission's notice requirements for good cause shown.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

**11. Wisconsin Public Service Corporation**

[Docket No. ER98-2169-000]

Take notice that on March 12, 1998, Wisconsin Public Service Corporation (WPSC), tendered for filing an agreement with the Algoma Utility Commission for the installation of equipment on WPSC's transmission system.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

**12. Florida Power Corporation**

[Docket No. ER98-2170-000]

Take notice that on March 12, 1998, Florida Power Corporation (FPC), tendered for filing a service agreement between East Kentucky Power Cooperative and FPC for service under

FPC's Market-Based Wholesale Power Sales Tariff (MR-1), FERC Electric Tariff, Original Volume No. 8. This Tariff was accepted for filing by the Commission on June 26, 1997, in Docket No. ER97-2846-000. The service agreement is proposed to be effective February 17, 1998.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

**13. Public Service Electric and Gas Company**

[Docket No. ER98-2171-000]

Take notice that on March 12, 1998, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Ohio Edison Company (OhioEd), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of February 13, 1998.

Copies of the filing have been served upon OhioEd and the New Jersey Board of Public Utilities.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

**14. Public Service Electric and Gas Company**

[Docket No. ER98-2172-000]

Take notice that on March 12, 1998, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Enron Power Marketing, Inc. (Enron), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of February 13, 1998.

Copies of the filing have been served upon Enron and the New Jersey Board of Public Utilities.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

**15. Kansas Gas and Electric Company**

[Docket No. ER98-2173-000]

Take notice that on March 12, 1998, Western Resources, Inc. (Western Resources), on behalf of its wholly-owned subsidiary, Kansas Gas and Electric Company (KGE), tendered for filing a Sixth Revised Exhibit B to the Electric Power, Transmission and Service Contract between KGE and

Kansas Electric Power Cooperative, Inc. (KEPCo). KGE states the filing is to update Exhibit B to reflect the installation of the Burden point of delivery. This filing is proposed to become effective February 23, 1998.

A copy of this filing was served upon KEPCo and the Kansas Corporation Commission.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

**16. Virginia Electric and Power Company**

[Docket No. ER98-2174-000]

Take notice that on March 12, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and City of Lakeland, Florida, under the FERC Electric Tariff (First Revised Volume No. 4), which was accepted by order of the Commission dated November 6, 1997 in Docket No. ER97-3561-001. Under the tendered Service Agreement, Virginia Power will provide services to the City of Lakeland, Florida, under the rates, terms and conditions of the applicable Service Schedules included in the Tariff. Virginia Power requests an effective date of March 12, 1998, for the Service Agreement.

Copies of the filing were served upon City of Lakeland, Florida, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

**17. Florida Power Corporation**

[Docket No. ER98-2192-000]

Take notice that on March 11, 1998, Florida Power Corporation (Florida Power), tendered for filing a Form of Service Agreement for Network Contract Demand Transmission Service to provide to itself short term network contract demand service pursuant to Part IV of its open access transmission tariff, FERC Electric Tariff, First Revised Volume No. 6. Florida Power requests that the Commission waive its notice of filing requirements and allow the agreement to become effective on March 12, 1998.

*Comment date:* March 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

**18. California Independent System Operator Corporation**

[Docket No. ER98-2199-000]

On March 11, 1998, the California Independent System Operator Corporation (ISO), filed a revised

Appendix A to the Responsible Participating Transmission Owner Agreement (RPTO Agreement) between the ISO and Pacific Gas and Electric Company (PG&E), which was initially filed on December 12, 1997, for acceptance by the Commission.

The ISO states that this filing has been served on all parties listed on the official service list in Docket No. ER98-1057-000, including the California Public Utilities Commission.

*Comment date:* March 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 19. Chicago Housing Authority

[Docket No. TX98-1-000]

Take notice that on March 10, 1998, Chicago Housing Authority tendered for filing supplemental information to its November 14, 1997, filing submitted in the above-referenced docket.

*Comment date:* March 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-7898 Filed 3-25-98; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG98-28-000, et al.]

#### COS de Guatemala, Sociedad Anonima, et al.; Electric Rate and Corporate Regulation Filings

March 16, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. COS de Guatemala, Sociedad Anonima

[Docket No. EG98-28-000]

Take notice that on March 10, 1998, COS de Guatemala Sociedad Anonima (Applicant), 250 West Pratt Street, 23rd Floor, Baltimore, MD 21201, filed with the Federal Energy Regulatory Commission an amendment to its application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a private Guatemalan company organized as a Sociedad Anonima. Applicant intends to directly and exclusively operate certain facilities which will consist of various generating units having a current effective capacity of approximately 85 MW and located on the shores of Lake Amaititlan, 32 kms outside Guatemala City and a gas turbine unit located in the Province of Escuintla, approximately 62 kms outside Guatemala City and which will be owned by Guatemala Generating Group y Cia., S.C.A. (GGG), a Guatemalan company formerly known as Credieegsa y Cia., S.C.A. GGG intends to expand the Generating Facilities between 60 and 185 MW through the upgrading of existing equipment and/or the installation of additional generating equipment.

*Comment date:* April 3, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 2. Credieegsa y Cia., S.C.A.

[Docket No. EG98-29-000]

On March 10, 1998, Guatemalan Generating Group y Cia., S.C.A., formerly Credieegsa y Cia., S.C.A. (Applicant), 250 West Pratt Street, 23rd Floor, Baltimore, MD 21201, filed with the Federal Energy Regulatory Commission an amendment to its application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a private Guatemalan company organized as a Sociedad En Comandita Por Acciones by Empresa Electrica de Guatemala S.A. (EEGSA), as part of EEGSA's privatization of its electric generation assets. Applicant has recently changed its name from Credieegsa y Cia., S.C.A. to Guatemalan Generating Group y Cia., S.C.A. Applicant owns certain facilities which consist of various generating units located on the shores of Lake Amaititlan, 32 kms outside Guatemala City and a gas turbine unit located in the Province

of Escuintla, approximately 62 kms outside Guatemala City (the Generating Facilities). Applicant intends to expand the Generating Facilities between 60 and 185 MW through the upgrading of existing equipment and/or the installation of additional generating equipment. Applicant will be engaged directly and exclusively in the business of owning and/or operating the Generating Facilities and selling electricity at wholesale, and may, as discussed in the Application, engage in foreign sales of electric energy at retail. The Generating Facilities will be operated by COS de Guatemala, Sociedad Anonima.

*Comment date:* April 2, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 3. Zhengzhou Dengyuan Power Company Ltd.

[Docket No. EG98-51-000]

Take notice that on March 2, 1998, Zhengzhou Dengyuan Power Company Ltd. (Dengyuan), a Chinese cooperative joint venture, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission Regulations.

Dengyuan is a company established for the purpose of owning the 55 MW coal-fired power project in Dengfeng City, Henan Province (Project), for the generation and sales of wholesale electric power to utilities and retail electric power to industrial end users in China. The sponsors of the Project and their respective interests are as follows: Henan Dengfeng Power Group Company Limited (Power Group) (51%) and Western Resources International Limited (49%).

*Comment date:* April 3, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 4. Storm Lake Power Partners I, LLC

[Docket No. EG98-52-000]

Take notice that on March 6, 1998, Storm Lake Power Partners I, LLC, 13000 Jameson Road, Tehachapi, California 93561, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Storm Lake Power Partners I, LLC, an indirect wholly-owned subsidiary of