

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing on are file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-28-002]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

March 10, 1998.

Take notice that on March 4, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing additional workpapers to support its Fuel Reimbursement Filing. Panhandle asserts that the purpose of this filing is to comply with the Commission's order issued February 17, 1998 in Docket No. TM98-2-28-001, 82 FERC ¶ 61,164 (1998).

Panhandle further states that copies of this filing are being served on all parties to this proceeding and applicable state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with section 385.211 of the Commission's Rules and Regulation. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6609 Filed 3-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-348-007]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

March 10, 1998.

Take notice that on March 5, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the Pro Forma tariff sheets listed on Appendix A attached to the filing.

Panhandle states that the purpose of this filing is to comply with the Commission's order issued February 18, 1998 in Docket Nos. RP96-348-004 and RP96-348-005, 82 FERC ¶ 61,163 (1998).

Panhandle states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and all parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David R. Boergers,

Acting Secretary.

[FR Doc. 98-6610 Filed 3-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-250-000]

Puget Sound Energy, Inc.; Notice of Application

March 5, 1998.

Take notice that on February 25, 1998, Puget Sound Energy, Inc. (Puget Sound), 411-108th Avenue, NE., Bellevue, WA 98004-5515, as Project Operator of the Jackson Prairie Storage Project, filed an application pursuant to Sections 7 (b) and (c) of the Natural Gas Act and Part 157 of the Commission's Regulations

requesting authorization for operational changes and construction of new facilities necessary to increase the maximum working gas capacity of the Jackson Prairie Storage Project in Lewis County, Washington, from 15.1 to 18.3 Bcf. to increase the maximum firm withdrawal deliverability from 550 to 850 MMcf per day and to increase the best-efforts deliverability from 71.8 to 150 MMcf per day in time for the 1999/2000 heating season. Puget Sound also requests any amended certificate authorization and new blanket certificate authorization necessary to implement various operational and administrative changes in conformance with an updated and amended Gas Storage Project Agreement, as well as permission and approval to abandon certain facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

To increase the capacity and deliverability of the Storage Project, Puget Sound proposes to:

- operate the Zone 9 Reservoir, including all existing wells and appurtenant facilities previously installed for testing of that reservoir, to provide up to 5.0 Bcf of storage gas capacity for cushion and working gas;
- decrease the overall cushion gas of the Storage Project from 19.2 to 19.0 Bcf, by increasing the certificated Zone 9 Reservoir cushion gas capacity from 2.0 to 4.0 Bcf and converting 2.2 Bcf of the existing 17.2 Bcf of Zone 2 Reservoir cushion gas capacity to working gas capacity;
- transfer up to 1.0 Bcf of working gas (instead of the currently authorized transfer of up to 0.5 Bcf of cushion gas) between the Zone 9 and Zone 2 Reservoirs as necessary to maximize withdrawal deliverability from the Storage Project;
- modify the current firm withdrawal deliverability formula to reflect that the maximum deliverability of the Storage Project will decline by two percent (instead of the current 1.3 percent) for each one percent that the working gas inventory falls below 60 percent of the maximum working gas capacity of the Storage Project, until reaching a minimum firm withdrawal rate of 85 MMcf per day;

- construct up to eight additional withdrawal wells with appurtenant pipeline facilities in the Zone 2 Reservoir;
- install a new Solar Taurus compressor with 6,960 horsepower (hp) adjacent to existing Storage Project facilities;
- construct 1.8 miles of 24-inch pipeline to loop the existing