

Point) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheet to become effective April 1, 1998.

Fourth Revised Sheet No. 7

Cove Point states that the listed tariff sheet sets forth the restatement and adjustment to its retainage percentages, pursuant to the Section 1.37 of the General Terms and Conditions of its FERC Gas Tariff, First Revised Volume No. 1.

Cove Point states that copies of the filing were served upon Cove Point's affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6040 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-252-000]

Duke Energy Field Services, Inc.; Notice of Petition for Declaratory Order

March 4, 1998.

Take notice that on February 25, 1998, Duke Energy Field Services, Inc. (Duke), 370 17th Street, Suite 900, Denver, Colorado 80202, filed a petition under Rule 207 of the Commission's Rules of Practice and Procedure, for an order declaring that upon the completion of the acquisition, ownership, and operation of the natural gas storage field, base gas, injection, withdrawal, and observation wells, compression, gathering systems, and related facilities currently owned by Richfield Gas Storage System (Richfield), an affiliate of Duke, that such facilities acquired by

Duke and the services provided through such facilities will not be subject to the Commission's jurisdiction under Section 1(b) of the Natural Gas Act, all as more fully set forth in the application on file with the Commission and open to public inspection.

Richfield has concurrently filed an application, in Docket No. CP98-254-000, seeking authority pursuant to Section 7(b) of the NGA to abandon the facilities sought to be acquired by Duke and which are the subject of this Petition.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 11, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6052 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-287-015]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, El Paso Natural Gas Company (El Paso) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheet, to become effective February 1, 1998:

Thirteenth Revised Sheet No. 30

El Paso states that the above tariff sheet is being filed to implement four negotiated rate contracts pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas

Pipelines issued January 31, 1996 at Docket Nos. RM95-6-000 and RM96-7-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6059 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-241-000]

Florida Gas Transmission Company; Notice of Application

March 4, 1998.

Take notice that on February 18, 1998, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP98-241-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon two gas transportation services, known as FGT's Rate Schedules X-16 and X-21, under which FGT used to provide service for Transcontinental Gas Pipe Line Corporation (Transco), all as more fully set forth in the application on file with the Federal Energy Commission (Commission) and open to public inspection.

FGT stated that by letter agreements, signed by FGT on August 22, 1996 and accepted by Transco in December, 1997, FGT and Transco agreed to terminate two gas transportation service agreements designated in FGT's Original Volume No. 3 of its FERC Gas Tariff as Rate Schedules X-16 and X-21. FGT reported that under Rate Schedule X-16, FGT would receive and transport up to 2,000 MMBtu of gas per day from Chamber County, Texas and deliver an equivalent quantity of gas to Transco in Vermillion Parish, Louisiana. FGT further reported that under Rate Schedule X-21, FGT would receive and transport up to 3,500 MMBtu of gas per